

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Free <input type="checkbox"/>
5. State Oil & Gas Lease No.
B 2317

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tahoe Oil & Cattle Co.	8. Firm or Lease Name Hale State
3. Address of Operator 4402 West Industrial, Midland, Texas 79703	9. Well No. 4
4. Location of Well UNIT LETTER H 2160 FEET FROM THE North LINE AND 430 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 25-S RANGE 37-E NMPM	10. Field and Pool, or Wildcat North Justis
11. Elevation (Show whether DF, RT, GR, etc.) 3133.4 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Drilled out DV tool @ 6420', & tested to 2000#, held O.K.
- 2) Drilled Ellenburger zone open hole 8445'-8460'. Acidize w/250 gallons 15%. Tested formation water with slight show of oil and gas on 24 hour swab test @ rate of 5 BWPH with working fluid level @ 7100'.
- 3) Ran Neutron/Collar log from 8460' to 4850'.
- 4) Set CIBP @ 8400'; spotted 2 sx cmt. on top of CIBP w/wireline bailer. Tested to 2000# held O.K.
- 5) Perforate McKee zone w/14 holes as follows: 7932', 7942', 7962', 8005', 8010', 8021', 8031', 8052', 8056', 8067', 8072', 8083', 8097', & 8102'. Acidize w/2,000 gal. 15%. Swab tested 13.75 BFPH 30% to 50% oil.
- 6) Put on beam pump, 2"x1½"x18" pump set @ 8100'. Pump test ranges from 30 to 50 BOPD plus 130 BWPD. Will set pump at 7,000' and increase pumping unit speed from 8.5 SPM to 12 SPM.
- 7) Request test allowable 1500 BO for February and 1500 BO for March, 1982.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.A. Freeman K.A. Freeman TITLE Petroleum Engineer DATE 2/09/82

Orig. Signed by

Jerry Sexton

APPROVED BY Dist. 1, Sup. TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: