

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Arnett-Ramsay (NCT-B)	
9. Well No.	
12	
10. Field and Pool, or Wildcat	
Langlie Mattix	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator		
Gulf Oil Corporation		
Address of Operator		
P. O. Box 670, Hobbs, NM 88240		
Location of Well		
UNIT LETTER	0	500
FEET FROM THE South LINE AND 1480 FEET FROM		
THE East	LINE, SECTION 32	TOWNSHIP 25S RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
2988' GL

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:
REMEDIAL WORK <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>
ALTERING CASING <input type="checkbox"/>
PLUG AND ABANDONMENT <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill to 1429', lost angle. Spot cement plug at 713' with 250 sacks Class "C" with CaCl₂. Complete 12:30 P.M., 1-19-82. Wait on cement. Tag cement. TD 7-7/8" hole 2:30 A.M., 1-30-82. Finish logging 11:30 P.M., 1-31-82. RU & ran 88 joints 5½" 15.5# LT&C, set at 3618', DV at 2660'. Cement 1st stage with 200 sacks 50/50 poz. Plug down 4:00 P.M., 2-1-82. Circulate 50 sacks above DV tool to surface. Cement 2nd stage with 600 sacks Gulfmix and 200 sacks Class "C" neat. Plug down 9:45 P.M., 2-1-82. WOC 18 hours. Circulate cement to surface. Test casing 2500#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry Sexton</u>	TITLE <u>Area Drilling Superintendent</u>	DATE <u>3-18-82</u>
ORIGINAL SIGNED BY		
JERRY SEXTON		
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

MAR 19 1982