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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-86

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-1327

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name --
8. Farm or Lease Name Eagle

2. Name of Operator MORRIS R. ANTWEIL
--

9. Well No. 1

3. Address of Operator P. O. Box 2010, Hobbs, New Mexico 88240

10. Field and Pool, or Wildcat Jalmat
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4. Location of Well UNIT LETTER <u>J</u> LOCATED <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>36</u> TWP. <u>25S</u> RGE. <u>36E</u>
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12. County Lea

15. Date Spudded 3 Oct 81	16. Date T.D. Reached 9 Oct 81	17. Date Compl. (Ready to Prod.) 1 April 82	18. Elevations (DF, RAB, RT, GR, etc.) 2981' GR	19. Elev. Casinghead 2981
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20. Total Depth 2966	21. Plug Back T.D. 2830	22. If Multiple Compl., How Many --	23. Intervals Drilled By Rotary Tools 0-2966	Cable Tools -
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24. Producing Interval(s), of this completion - Top, bottom, Name 2763'-2822' Yates-Jalmat	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run CNL-FDC-GR, DLLO-RXO	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24 #	425	12-1/4"	250 sx - Circ	None
4-1/2"	10.5#	2966	7-7/8"	1150 sx - Circ	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-3/8"	2783'	2783'

31. Perforation Record (Interval, size and number) 2961-2964 (6 holes) 2869, 2870, 2875, 2877, 2879½, 2885, 2887, 2896, 2898, 2900, 2909, 2911, 2914, 2916, 2921, 2923, 2924, 2925 & 2927 (19 holes). 2763, 2766½, 2768½, 2772, 2774, 2777½, 2781½, 2787, 2789½, 2804, 2806, 2807, 2811, 2813, 2815, 2817, 2819 & 2822 (18 holes)	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2961-2964	Squeezed 300 sx cement
2869-2927	3000 gal acid & N ₂ , squeezed 1500 gal
2763-2822	3000 gal acid & 750 SCF N ₂ /bbl 25000 gal 50/50 CO ₂ /wtr, 45000 gal

33. PRODUCTION							
Date First Production 1 April 82	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Prod	
Date of Test 6 April 82	Hours Tested 24	Choke Size 1.0	Prod'n. For Test Period →	Oil - Bbl. 1/2	Gas - MCF 189	Water - Bbl. 2	Gas - Oil Ratio 378000
Flow Tubing Press. 14	Casing Pressure --	Calculated 24-Hour Rate →	Oil - Bbl. 1/2	Gas - MCF 189	Water - Bbl. 2	Oil Gravity - API (Corr.) 25.9	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Parsons
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35. List of Attachments Logs, Deviation Summary
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Jerry Miller</u>	TITLE <u>Agent</u>	DATE <u>8 April 82</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all mechanical and formation logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths, in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 3 through 6 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 4-15.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy _____ 993	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____		
T. Salt _____ 1270	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____		
B. Salt _____ 2595	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____		
T. Yates _____ 2760	T. Miss _____	T. Cliff House _____	T. Leadville _____		
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____		
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____		
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____		
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quizte _____		
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____		
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____		
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____		
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____		
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____		
T. Abo _____	T. Bone Spring _____	T. Wingate _____	T. _____		
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____		
T. Penn. _____	T. _____	T. Permian _____	T. _____		
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____		

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
993	1270	277	Anhydrite				
1270	2595	1325	Salt				
2595	2760	165	Tansill - Salt, sh & sd				
2760	TD		Yates - Dol. sd, sh				

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