

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1327	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center">(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		
<p>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		7. Unit Agreement Name -----
Name of Operator MORRIS R. ANTWEIL		8. Farm or Lease Name Eagle
Address of Operator P. O. Box 2010 Hobbs, New Mexico 88240		9. Well No. 1
Location of Well UNIT LETTER <u>J</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>25-S</u> RANGE <u>36-E</u> NMPM.		10. Field and Pool, or Wildcat Jalmat
11. Elevation (Show whether DF, RT, GR, etc.) 2981' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Perforate, treat & squeeze</u> <input checked="" type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

TD 2966' PBTD 2950' Perforated Yates with single shots at 2869', 2870', 2975', 2877', 2879½', 2885', 2887', 2896', 2898', 2900', 2909', 2911', 2914', 2916', 2921', 2923', 2924', 2925' and 2927' (19 holes). Ran tubing and packer. Set packer @ 2810' swabbed tubing dry. Treated perfs with 3000 gallons acid and 500 SCF Nitrogen per barrel. Used 30 ball sealers dropping 5 every 400 gallons. Treated at 3.25 bpm fluid rate with 2125 psi average pressure. Max. Pressure 2900 psi, ISIP 600 psi. Swabbed 75 BW fluid standing at 800' - no show of oil or gas. Pulled tubing and packer and set retainer at 2830' and squeezed perfs and channel with 100 sk Class C Thixset cement with 3% CaCl₂ and 50 sk Class C with 3 #/sk sand and 2% CaCl₂. Max. Pressure 1000 psi. Reversed out 4 bbls cement. WOC over weekend.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Agent DATE 2 Nov 81

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: