

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1327

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator
Morris R. Antweil

2. Address of Operator
P.O. Box 2010 Hobbs, NM 88240

3. Location of Well

UNIT LETTER J 2310 FEET FROM THE South LINE AND 1650 FEET FROM
THE East LINE, SECTION 36 TOWNSHIP 25S RANGE 36 E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
Eagle
9. Well No.
1
10. Field and Pool, or Wildcat
Jalmat
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
2981 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 9:00 PM 3 October 81. Drilled 12 1/4" hole to 425'.
Ran 11 Jts 8 5/8 24# J-55 casing and cemented at 425' with
250 sacks class "c" containing 2 % CaCl₂. Circulated 35 sacks
Volume cement slurry - 330 cubic feet, approximate mixing temperature -
60°F minimum temperature in zone of interest 60°F. Plug down 4:45 AM
5 October 81. Tested casing to 1000# - 30 mins - OK. at 4:45 PM
5 October 81. Compressive strength at 12 hrs and 60°F is 535 psi
by Halliburton laboratory test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Hillard TITLE Agent DATE 10-6-81
Orig. Signed by
APPROVED BY Jerry Sentin TITLE DATE
Dist. J. Sentin
CONDITIONS OF APPROVAL, IF ANY: