

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐

2. NAME OF OPERATOR
The Superior Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3901, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FNL, 660' FEL of Sec. 22

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Test Atoka

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE

NM-16354

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Paduca Federal Unit Com.

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 22, T25S, R32E

12. COUNTY OR PARISH

Lea

13. STATE

NM

14. API NO.

NA

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3409' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Complete - Atoka

5-25-83 RU, WIH, set 5" BP @ 14,233', capped w/35' cmt, tested plug to 1000 psi O.K. PBTD 14,200'.

5-26-83 Displaced hole w/13.8# CABR w/2% FWKCL + additives, recovered same, set model D pkr @ 14,002', SION.

5-27-83 Tested equip, GIH.

5-28-83 WIH, stung into pkr, ND BOP, test equip. Perfed 14,135 - 14,137.5' (10 holes), perfed 14,137.5'-14,145' (30 holes), POH.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft. (Over)

18. I hereby certify that the foregoing is true and correct

SIGNED G. E. Tate TITLE Div. Opr. Supt. DATE 7-1-83

G. E. Tate

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

R. J. O.

JUL 14 1983

*See Instructions on Reverse Side

ROSWELL, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

5-29-83 Open well, fwd to pit.
5-30-83 Tested well.
5-31-83 Testing
6-1-83 Testing continues.
6-2-83 Tested, SI.
6-3-83 SITP 6200 psi after 36 hrs.
6-4-83 Tested
6-8-83 thru
6-9-83 Ran 4-pt, SI for BHP build-up.
6-10-83 thru
6-15-83 SI for BHP build-up.
6-16-83 Pulled bomb, reran 2-120 hr bombs.
6-17-83 thru
6-20-83 SI for BHP build-up.
6-21-83 Pulled bombs, reran 2-120 hr bombs.
6-22-83 thru
6-24-83 SI for BHP build-up.
6-25-83 Pulled BHP bombs. SI pending pressure study
6-30-83 thru
data. Will file potential test.

O.C.D.
HOBBS OFFICE