

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

P. O. BOX 1990

HOBBS, NEW MEXICO 88240

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR

The Superior Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 3901, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FNL, 660' FEL, Sec. 22

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Test Morrow Zone

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐
☐

RECEIVED

JUN 3 1983

OIL & GAS

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attempt Morrow Completion (Dec 16, 1982 thru Feb. 3, 1983)

1. MIRU completion equip, drill cmt, recover junk in hole.
2. Cleaned hole 14,886' - 15,011', circ, added 10 gals/100 ASP-539 to 2% FWKCL. Perfed w/1 - 11/16" gun @ 15,000 - 14,585 w/2 JSPF, 0° phase (34 holes).
3. Jet well from 3000' - 15,000', acidized Morrow 14,585' - 15,000' w/2500 gals 7½° MS acid + additives, dropped 64 - 7/8" RCNBS, flush w/2% FWKCL + additives.
4. Flowed well to test tanks. Recovered load, tested.
5. Ran temp. log 15,000' - 14,500', SI. Suspended Operations Pending Evaluation.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE _____ DATE _____

ACCEPTED FOR RECORD

PETER W. CHESTER

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY: JUN 29 1983

6. Ran prod logs 15,100' - 14,484', tested, SI.
7. Set BP @ 14,722', dumped 5' cmt on top, then additional cmt dumped on top of BP to 14,689' (31'). Additional cmt (7') on top of BP to 14,682', WOC.
8. Opened well on 12/64" ck, no fluid recovery, tagged PBTD @ 14,690', no indication of fluid in hole.
9. Jet well dry, CION, pld 100 gals 7½ acid, 3000 gals wash + additives, flush w/2% FWKCL, jet well, tested, no recovery. Suspended Operations for Engineering Evaluation.
10. Opened well on 12/64" ck, set blanking plug @ 14,361', load hole w/80 bbls brine wtr, dumped 2 qts. mercury on plug, made chemical cut @ 14,358' in 2 3/8" tail pipe, knocked fish to bottom, tagged PBTD @ 14,365'.
11. Tagged fill @ 14,346', reverse hole clean, milled pkr, recovered junk, milled pkr. fell free to 14,566', POH.
12. Recovered junk, reversed hole clean, milled, dried cmt & plug from 14,597' - 14,599', recovered pcs junk, milled cmt & metal from 14,602' - 14,603', perfed 3 JHS @ 9614' in tbq, milled, recovered cuttings, milled reverse hole clean, WIH, latched fish, POH.
13. Set CIBP @ 14,603', POH, left setting tool in hole, WIH, latched fish & POH, WIH, recovered CIBP, set cmt retainer @ 14,597', tested, stung into retainer @ 14,597.5', spotted 40 sx Class H on retainer, ½ bbl below retainer, reversed out 7½ bbls cmt, reversed @ top of retainer - no recovery, POH.
14. Perfed Morrow 14,585' - 14,595' w/3 1/8" csg gun set pkr @ 14,309', ran prod equip, opened well on 32/64" ck, no recovery, jetted well, no recovery, POH, pld 3000 gals acid + additives, jetted dry, SI, no fluid entry, circ hole to kill well, POH.

RECEIVED
JUN 20 1963
FACBOS OFFICE