		N. M. GIL CONS. C	015331. M	
Form 9-331		P. O. BOY Inch		Form Approved.
Dec. 1973	UNITED STATES	HOBBS, NEW ME		Budget Bureau No. 42-R1424
	PARTMENT OF THE INT			
Di		ERIUR	NM-16354	
	GEOLOGICAL SURVEY	· · · ·	6. IF INDIAN, ALLO	TTEE OR TRIBE NAME
	IOTICES AND REPORT		7. UNIT AGREEME	NT NAME
(Do not use this form reservoir, Use Form 9-	for proposals to drill or to deepen of -331C for such proposals.)	or plug back to a different	8. FARM OR LEASE	
1. oil gas 🕅 other		Paducah Federal Whit Con		
2. NAME OF OP			9. WELL NO.	
THE SUPER	IOR OIL COMPANY		10. FIELD OR WILDO	
3. ADDRESS OF		1702	Wildcat	
P. O. Box 3901, Midland, TX 79702 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17			AREA	OR BLK. AND SURVEY OF
below.)		-	Sec. 22, Ta	
AT SURFACE: AT TOP PROD	-	EL	12. COUNTY OR PAR	
AT TOTAL DE	<u>^</u>		<u>Lea</u> 14. API NO.	New Mexico
16. CHECK APPR	OPRIATE BOX TO INDICATE I	NATURE OF NOTICE,	44. AFI NU.	
REPORT, OR			15. ELEVATIONS (S 3408.6 GL	HOW DF, KDB, AND WD
REQUEST FOR AP	PROVAL TO: SUBSEQU	ENT REPORT OF:		
TEST WATER SHU				F(C)5)/ <b>V/151</b>
RACTURE TREAT				Contraction of C
				. ~J.
			(NOTE: Doportion	of muchture commentations of the
REPAIR WELL			(NOTE: Report moults change on For	
REPAIR WELL PULL OR ALTER MULTIPLE COMPL			(NOTE: Report change on For	of multiple completion or zam mp=330.) 2 1982
REPAIR WELL PULL OR ALTER ( MULTIPLE COMPL CHANGE ZONES ARANDON (			(NOTE: Report <b>end</b> in For change on For	
REPAIR WELL PULL OR ALTER MULTIPLE COMPL CHANGE ZONES ABANDON*		] ] Casing Detail	(NOTE: Report control of the second s	"()E20) 2 1982
REPAIR WELL PULL OR ALTER MULTIPLE COMPL CHANGE ZONES ABANDON* (other) Week	CASING CA		change on For	CHL & C15 CHL & C15
REPAIR WELL PULL OR ALTER MULTIPLE COMPL CHANGE ZONES ABANDON* (other) Week 17. DESCRIBE PR including estir	CASING CA	RATIONS (Clearly state posed work. If well is d	change on For E R all pertinent details, rectionally drilled, give	CHL & C1S
REPAIR WELL PULL OR ALTER MULTIPLE COMPL CHANGE ZONES ABANDON* (other) Week 17. DESCRIBE PR including estir	CASING CA	RATIONS (Clearly state posed work. If well is d	change on For E R all pertinent details, rectionally drilled, give	CHL & C1S
REPAIR WELL PULL OR ALTER MULTIPLE COMPL CHANGE ZONES ABANDON* (other) Week 17. DESCRIBE PR including estir	CASING CA	RATIONS (Clearly state posed work. If well is d	change on For E R all pertinent details, rectionally drilled, give	CHL & C1S
REPAIR WELL PULL OR ALTER MULTIPLE COMPL CHANGE ZONES ABANDON* (other) Week 17. DESCRIBE PR including estir measured and	CASING REPORT & COMPLETED OPE TALE AND A COMPLETED	RATIONS (Clearly state posed work. If well is d kers and zones pertinen o machine. Ran	change on For E R all pertinent details, rectionally drilled, give t to this work.)* 37 jts 5". RD	CL & C1S CL & C1S CL & C1S CERVICE And give pertinent dates subsurface locations and csq crew. TIH
REPAIR WELL PULL OR ALTER MULTIPLE COMPL CHANGE ZONES ABANDON* (other) Week 17. DESCRIBE PR including estir measured and 11- 6-82	CASING ETE ly Drilling Report & OPOSED OR COMPLETED OPE nated date of starting any prop true vertical depths for all mark RD Schlumberger RU csg crew's pickup w/liner. Pump 215 s	RATIONS (Clearly state posed work. If well is d kers and zones pertinen o machine. Ran sks Cl "H" w/ado	change on For E R all pertinent details, rectionally drilled, give t to this work.)* 37 jts 5". RD	CL & C1S CL & C1S CL & C1S CERVICE And give pertinent dates subsurface locations and csq crew. TIH
REPAIR WELL PULL OR ALTER MULTIPLE COMPL CHANGE ZONES ABANDON* (other) Week 17. DESCRIBE PR including estir measured and 11- 6-82 11- 7-82	CASING ETE 1y Drilling Report & OPOSED OR COMPLETED OPE nated date of starting any prop true vertical depths for all mark RD Schlumberger RU csg crew's pickup w/liner. Pump 215 s Btm @ 15,849'. Circ	RATIONS (Clearly state posed work. If well is d kers and zones pertinen o machine. Ran sks Cl "H" w/adc	change on For E R all pertinent details, rectionally drilled, give t to this work.)* 37 jts 5". RD	CL & C13 CL & C13 CL & C13 CERVICE And give pertinent dates subsurface locations and csq crew. TIH
REPAIR WELL PULL OR ALTER MULTIPLE COMPL CHANGE ZONES ABANDON* (other) Week 17. DESCRIBE PR including estir measured and 11- 6-82 11- 7-82 11- 8-82	CASING ETE Iy Drilling Report & OPOSED OR COMPLETED OPE mated date of starting any prop true vertical depths for all mark RD Schlumberger RU csg crew's pickup w/liner. Pump 215 s Btm @ 15,849'. Circo Tag cmt @ 14,138'.	RATIONS (Clearly state posed work. If well is d kers and zones pertinen o machine. Ran sks Cl "H" w/adc	change on For E R all pertinent details, rectionally drilled, give t to this work.)* 37 jts 5". RD	CL & C1S CL & C1S CL & C1S CERVICE And give pertinent dates subsurface locations and csq crew. TIH
REPAIR WELL PULL OR ALTER MULTIPLE COMPL CHANGE ZONES ABANDON* (other) Week 17. DESCRIBE PR including estir measured and 11- 6-82 11- 7-82 11- 8-82 11- 9-82	CASING ETE Iy Drilling Report & OPOSED OR COMPLETED OPE nated date of starting any prop true vertical depths for all mark RD Schlumberger RU csg crew's pickup w/liner. Pump 215 s Btm @ 15,849'. Circo Tag cmt @ 14,138'. RU laydown machine.	RATIONS (Clearly state posed work. If well is d kers and zones pertinen o machine. Ran sks Cl "H" w/adc c. Circ.	change on For F all pertinent details, rectionally drilled, give t to this work.)* 37 jts 5". RD itives. Top of	C'L & C'S C'L & C'S And give pertinent dates subsurface locations and CSG Crew. TIH F liner @ 14,246'
REPAIR WELL PULL OR ALTER MULTIPLE COMPL CHANGE ZONES ABANDON* (other) Week 17. DESCRIBE PR including estim measured and 11- 6-82 11- 7-82 11- 8-82 11- 9-82 11-10-82	CASING ETE Iy Drilling Report & OPOSED OR COMPLETED OPE nated date of starting any prop true vertical depths for all mark RD Schlumberger RU csg crew's pickup w/liner. Pump 215 s Btm @ 15,849'. Circo Tag cmt @ 14,138'. RU laydown machine. Laying down DP, DC 8	RATIONS (Clearly state posed work. If well is di kers and zones pertinen o machine. Ran sks Cl "H" w/adc c. Circ. & RTTS tool. RE	change on For	C'L & C'S C'L & C'S And give pertinent dates subsurface locations and CSG Crew. TIH F liner @ 14,246'
REPAIR WELL PULL OR ALTER MULTIPLE COMPL CHANGE ZONES ABANDON* (other) Week 17. DESCRIBE PR including estim measured and 11- 6-82 11- 7-82 11- 7-82 11- 9-82 11-10-82 11-11-82	CASING ETE Iy Drilling Report & OPOSED OR COMPLETED OPE mated date of starting any prop true vertical depths for all mark RD Schlumberger RU csg crew's pickup w/liner. Pump 215 s Btm @ 15,849'. Circo Tag cmt @ 14,138'. RU laydown machine. Laying down DP, DC & ND BOP. Finished cl	RATIONS (Clearly state posed work. If well is di kers and zones pertinen o machine. Ran sks Cl "H" w/adc c. Circ. & RTTS tool. RE	change on For	C'L & C'S C'L & C'S And give pertinent dates subsurface locations and CSG Crew. TIH F liner @ 14,246'
REPAIR WELL PULL OR ALTER MULTIPLE COMPL CHANGE ZONES ABANDON* (other) Week 17. DESCRIBE PR including estime measured and 11- 6-82 11- 7-82 11- 7-82 11- 9-82 11-10-82 11-11-82 11-12-82	CASING ETE Iy Drilling Report & OPOSED OR COMPLETED OPE mated date of starting any prop true vertical depths for all mark RD Schlumberger RU csg crew's pickup w/liner. Pump 215 s Btm @ 15,849'. Circo Tag cmt @ 14,138'. RU laydown machine. Laying down DP, DC & ND BOP. Finished cl Rigging down.	RATIONS (Clearly state posed work. If well is d kers and zones pertinen o machine. Ran sks Cl "H" w/ado c. Circ. & RTTS tool. RE eaning mud pits	change on For <u>F</u> all pertinent details, rectionally drilled, give t to this work.)* 37 jts 5". RD itives. Top of laydown machir	C'L & C'S C'L & C'S And give pertinent dates subsurface locations and CSG Crew. TIH F liner @ 14,246'
REPAIR WELL PULL OR ALTER MULTIPLE COMPL CHANGE ZONES ABANDON* (other) Week 17. DESCRIBE PR including estim measured and 11- 6-82 11- 7-82 11- 7-82 11- 9-82 11-10-82 11-11-82	CASING ETE Iy Drilling Report & OPOSED OR COMPLETED OPE mated date of starting any prop true vertical depths for all mark RD Schlumberger RU csg crew's pickup w/liner. Pump 215 s Btm @ 15,849'. Circo Tag cmt @ 14,138'. RU laydown machine. Laying down DP, DC & ND BOP. Finished cl Rigging down.	RATIONS (Clearly state posed work. If well is d kers and zones pertinen o machine. Ran sks Cl "H" w/ado c. Circ. & RTTS tool. RE eaning mud pits	change on For <u>F</u> all pertinent details, rectionally drilled, give t to this work.)* 37 jts 5". RD itives. Top of laydown machir	C'L & C'S C'L & C'S C'L & C'S And give pertinent dates subsurface locations and CSG Crew. TIH F liner @ 14,246'
REPAIR WELL PULL OR ALTER MULTIPLE COMPL CHANGE ZONES ABANDON* (other) Week 17. DESCRIBE PR including estir measured and 11- 6-82 11- 7-82 11- 7-82 11- 9-82 11-10-82 11-11-82 11-12-82 11-13-82	CASING ETE Iy Drilling Report & OPOSED OR COMPLETED OPE mated date of starting any prop true vertical depths for all mark RD Schlumberger RU csg crew's pickup w/liner. Pump 215 s Btm @ 15,849'. Circo Tag cmt @ 14,138'. RU laydown machine. Laying down DP, DC & ND BOP. Finished cl Rigging down. Rigged down complete	RATIONS (Clearly state posed work. If well is di kers and zones pertinen o machine. Ran sks Cl "H" w/add C. Circ. & RTTS tool. RE eaning mud pits	change on For <u>F</u> all pertinent details, rectionally drilled, give t to this work.)* 37 jts 5". RD itives. Top of 1aydown machir <u>RT</u> .	C'L & C'S C'L & C'S And give pertinent dates subsurface locations and csg crew. TIH F liner @ 14,246'
REPAIR WELL PULL OR ALTER MULTIPLE COMPL CHANGE ZONES ABANDON* (other) Week 17. DESCRIBE PR including estir measured and 11- 6-82 11- 7-82 11- 7-82 11- 9-82 11-10-82 11-11-82 11-12-82 11-13-82	CASING ETE Iy Drilling Report & OPOSED OR COMPLETED OPE mated date of starting any prop true vertical depths for all mark RD Schlumberger RU csg crew's pickup w/liner. Pump 215 s Btm @ 15,849'. Circo Tag cmt @ 14,138'. RU laydown machine. Laying down DP, DC & ND BOP. Finished cl Rigging down.	RATIONS (Clearly state posed work. If well is di kers and zones pertinen o machine. Ran sks Cl "H" w/add C. Circ. & RTTS tool. RE eaning mud pits	change on For <u>F</u> all pertinent details, rectionally drilled, give t to this work.)* 37 jts 5". RD itives. Top of 1aydown machir <u>RT</u> .	C'L & C'S C'L & C'S And give pertinent dates subsurface locations and csg crew. TIH F liner @ 14,246'
REPAIR WELL PULL OR ALTER MULTIPLE COMPL CHANGE ZONES ABANDON* (other) Week 17. DESCRIBE PR including estime measured and 11- 6-82 11- 7-82 11- 7-82 11- 9-82 11-10-82 11-11-82 11-12-82 11-13-82 Subsurface Safety 18. I hereby certify	CASING ETE Iy Drilling Report & OPOSED OR COMPLETED OPE mated date of starting any prop true vertical depths for all mark RD Schlumberger RU csg crew's pickup w/liner. Pump 215 s Btm @ 15,849'. Circo Tag cmt @ 14,138'. RU laydown machine. Laying down DP, DC & ND BOP. Finished cl Rigging down. Rigged down complete Valve: Manu. and Type	RATIONS (Clearly state posed work. If well is di kers and zones pertinen o machine. Ran sks Cl "H" w/adc c. Circ. & RTTS tool. RE eaning mud pits ely. FINAL REPC	change on For <u>F</u> all pertinent details, rectionally drilled, give t to this work.)* 37 jts 5". RD itives. Top of laydown machir <u>RT</u> .	C'L & C'S C'L & C'S C'L & C'S C'L & C'S CERVICE And give pertinent dates subsurface locations and CSG Crew. TIH F liner @ 14,246' ne. Set @ Ft.
REPAIR WELL PULL OR ALTER MULTIPLE COMPL CHANGE ZONES ABANDON* (other) Week 17. DESCRIBE PR including estime measured and 11- 6-82 11- 7-82 11- 7-82 11- 9-82 11-10-82 11-11-82 11-12-82 11-13-82 Subsurface Safety 18. I hereby certify	CASING ETE Iy Drilling Report & OPOSED OR COMPLETED OPE mated date of starting any prop true vertical depths for all mark RD Schlumberger RU csg crew's pickup w/liner. Pump 215 s Btm @ 15,849'. Circo Tag cmt @ 14,138'. RU laydown machine. Laying down DP, DC & ND BOP. Finished cl Rigging down. Rigged down complete Valve: Manu. and Type	RATIONS (Clearly state posed work. If well is di kers and zones pertinen o machine. Ran sks Cl "H" w/adc c. Circ. & RTTS tool. RE eaning mud pits ely. FINAL REPC	change on For <u>F</u> all pertinent details, rectionally drilled, give t to this work.)* 37 jts 5". RD itives. Top of laydown machir <u>RT</u> .	C'L & C'S C'L & C'S And give pertinent dates subsurface locations and csg crew. TIH F liner @ 14,246' ne.
REPAIR WELL PULL OR ALTER MULTIPLE COMPL CHANGE ZONES ABANDON* (other) Week 17. DESCRIBE PR including estime measured and 11- 6-82 11- 7-82 11- 7-82 11- 9-82 11-10-82 11-10-82 11-11-82 11-12-82 11-13-82 Subsurface Safety 18. I hereby certify SIGNED	CASING ETE Iy Drilling Report & OPOSED OR COMPLETED OPE nated date of starting any prop true vertical depths for all mark RD Schlumberger RU csg crew's pickup w/liner. Pump 215 s Btm @ 15,849'. Circo Tag cmt @ 14,138'. RU laydown machine. Laying down DP, DC & ND BOP. Finished cl Rigging down. Rigged down complete Valve: Manu. and Type that the foregoing is true and complete Walve: Manu. and Type that the foregoing is true and complete (This source)	RATIONS (Clearly state posed work. If well is di kers and zones pertinen o machine. Ran sks Cl "H" w/add c. Circ. RTTS tool. RE eaning mud pits ely. FINAL REPC orrect <u>E Prod. Supt.</u>	change on For F all pertinent details, rectionally drilled, give t to this work.)* 37 jts 5". RD itives. Top of 1 aydown machin RT.	C'L & C'S C'L & C'S And give pertinent dates subsurface locations and csg crew. TIH F liner @ 14,246' ne.
REPAIR WELL PULL OR ALTER MULTIPLE COMPL CHANGE ZONES ABANDON* (other) Week 17. DESCRIBE PR including estir measured and 11- 6-82 11- 7-82 11- 7-82 11- 9-82 11- 10-82 11-11-82 11-12-82 11-12-82 11-13-82 Subsurface Safety 18. I hiereby certify SIGNED (OF	CASING ETE Iy Drilling Report & OPOSED OR COMPLETED OPE mated date of starting any prop true vertical depths for all mark RD Schlumberger RU csg crew's pickup w/liner. Pump 215 ss Btm @ 15,849'. Circo Tag cmt @ 14,138'. RU laydown machine. Laying down DP, DC & ND BOP. Finished cl Rigging down. Rigged down complete Valve: Manu. and Type that the foregoing is true and co Complete Complete Schemes For Astrono Tate (This spectrum) RIG. SGD.) DAVID R. GL	RATIONS (Clearly state posed work. If well is di kers and zones pertinen o machine. Ran sks Cl "H" w/add c. Circ. RTTS tool. RE eaning mud pits ely. FINAL REPC orrect <u>E Prod. Supt.</u> ce for Federal or State offi	change on For <u>F</u> all pertinent details, rectionally drilled, give t to this work.)* 37 jts 5". RD itives. Top of 1 aydown machin <u>RT</u> . <u>DATE</u> 11	C'L & C'S C'L & C'S And give pertinent dates subsurface locations and csg crew. TIH F liner @ 14,246' ne.
<ul> <li>17. DESCRIBE PR including estimeasured and</li> <li>11- 6-82</li> <li>11- 7-82</li> <li>11- 7-82</li> <li>11- 9-82</li> <li>11-10-82</li> <li>11-11-82</li> <li>11-12-82</li> <li>11-13-82</li> <li>Subsurface Safety</li> <li>18. I hereby certify</li> <li>SIGNED</li> </ul>	CASING ETE Iy Drilling Report & OPOSED OR COMPLETED OPE nated date of starting any prop true vertical depths for all mark RD Schlumberger RU csg crew's pickup w/liner. Pump 215 s Btm @ 15,849'. Circo Tag cmt @ 14,138'. RU laydown machine. Laying down DP, DC & ND BOP. Finished cl Rigging down. Rigged down complete Valve: Manu. and Type that the foregoing is true and complete Walve: Manu. and Type that the foregoing is true and complete (This source)	RATIONS (Clearly state posed work. If well is di kers and zones pertinen o machine. Ran sks Cl "H" w/add c. Circ. RTTS tool. RE eaning mud pits ely. FINAL REPC orrect <u>E Prod. Supt.</u> ce for Federal or State offi	change on For <u>F</u> all pertinent details, rectionally drilled, give t to this work.)* 37 jts 5". RD itives. Top of 1 aydown machin <u>RT</u> . <u>DATE</u> 11	MCE 200 2 1982 CL 2 C13 And give pertinent dates, subsurface locations and CSG Crew. TIH F liner @ 14,246'. Ne. Set @ Ft. 1-22-82
REPAIR WELL PULL OR ALTER MULTIPLE COMPL CHANGE ZONES ABANDON* (other) Week 17. DESCRIBE PR including estimmeasured and 11- 6-82 11- 7-82 11- 7-82 11- 7-82 11- 8-82 11- 9-82 11- 10-82 11-10-82 11-11-82 11-12-82 11-13-82 Subsurface Safety 18. I hereby certify SIGNED APPROVED BY CONDITIONS OF APP	CASING ETE Iy Drilling Report & OPOSED OR COMPLETED OPE mated date of starting any prop true vertical depths for all mark RD Schlumberger RU csg crew's pickup w/liner. Pump 215 ss Btm @ 15,849'. Circo Tag cmt @ 14,138'. RU laydown machine. Laying down DP, DC & ND BOP. Finished cl Rigging down. Rigged down complete Valve: Manu. and Type that the foregoing is true and co Complete Complete Schemes For Astrono Tate (This spectrum) RIG. SGD.) DAVID R. GL	RATIONS (Clearly state posed work. If well is di kers and zones pertinen o machine. Ran sks Cl "H" w/add c. Circ. RTTS tool. RE eaning mud pits ely. FINAL REPC orrect <u>E Prod. Supt.</u> ce for Federal or State offi	change on For <u>F</u> all pertinent details, rectionally drilled, give t to this work.)* 37 jts 5". RD itives. Top of 1 aydown machin <u>RT</u> . <u>DATE</u> 11	C'L & C'S C'L & C'S And give pertinent dates subsurface locations and CSG Crew. TIH F liner @ 14,246' ne. Set @ Ft 1-22-82

المعرور الله والمعالم المعالم المعالم في المعالم ال

.

1 ....

,

## RECEIVED

