

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well
2. NAME OF OPERATOR
THE SUPERIOR OIL COMPANY
3. ADDRESS OF OPERATOR
P. O. Box 3901, Midland, TX 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL, 660' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Weekly Drilling Report & Casing Detail	

5. LEASE NO. NM-16354
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Paducah Federal Unit Com
9. WELL NO. 1
10. FIELD OR WILDCAT NAME Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22, T25S, R32E
12. COUNTY OR PARISH Lea 13. STATE New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD) 3408.6 GL

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11- 6-82 RD Schlumberger
11- 7-82 RU csg crew's pickup machine. Ran 37 jts 5". RD csg crew. TIH w/liner. Pump 215 sks CI "H" w/additives. Top of liner @ 14,246'. Btm @ 15,849'. Circ.
11- 8-82 Tag cmt @ 14,138'. Circ.
11- 9-82 RU laydown machine.
11-10-82 Laying down DP, DC & RTTS tool. RD laydown machine.
11-11-82 ND BOP. Finished cleaning mud pits.
11-12-82 Rigging down.
11-13-82 Rigged down completely. FINAL REPORT.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Prod. Supt. DATE 11-22-82

APPROVED BY (ORIG. SGD.) DAVID R. GLASS DATE _____
CONDITIONS OF APPROVAL

DEC 07 1982

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

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DEC 9 1982

Q.C.A.
HOBBS OFFICE

SEARCHED	INDEXED
SERIALIZED	FILED
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