

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

N. M. OIL CONS. COMMISS.
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

Form Approved.
Budget Bureau No. 42-R1424

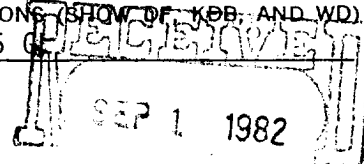
SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
The Superior Oil Company
3. ADDRESS OF OPERATOR
P. O. Box 3901, Midland, TX 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL, 660' FEL, Sec. 22
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
|---|--------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | <input type="checkbox"/> |
| (other) Weekly drilling & casing detail | |

5. LEASE NO.
NM-16354
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Paducah Federal Com
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 22, T25S, R32E
12. COUNTY OR PARISH
Lea County
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW OF KOB AND WD)
3408.6



(NOTE: Report results of multiple completion or zone change on Form 9-331-C)
GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 7-31-82 Svy @ 7973'=1°. Drlg w/full returns, sweeping hole every 8 hrs w/50 bbl Pill.
- 8- 1-82 Svy @ 8377'=1/4°. Drlg to 8518', lost 950# P.P. Chained out of hole. Left in hole bit, 2 DC & reamer. POH w/indication of having fish. Svy @ 8377'=1/4°.
- 8- 2-82 POH w/fish, 100% recovery. Svy @ 8581'=1/4°. Drlg to 8581'.
- 8- 3-82 Svy @ 8733'=1°. Svy @ 8856'=1/2°. Svy @ 9010'=1/2°. Drlg to 9100'.
- 8- 4-82 Svy @ 9166'=1 1/2°. Svy @ 9288'=1 1/2°. Drlg to 9435'.
- 8- 5-82 Svy @ 9563'=1 1/2°. Drlg to 9684'.
- 8- 6-82 POH. RIH. Wash 20' to bottom. No fill. Svy @ 9712'=1 1/2°.
- 8- 7-82 Lost 18,000 weight of string, 800 PSI p.p. Chain out of hole w/fish.
- 8- 8-82 TIH. Wash 65' to bottom. No fill. Svy @ 9918'=1 3/4°. Drlg to 10,115'

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED DAVID P. GLASS TITLE Area Prod Supt DATE 8-31-82

(ORIG. SGD.) DAVID P. GLASS (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL _____

OCT 1-2 1982
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

8-1981 0 - 347-166

8-9-82	Svy @ 10,072'=1°. Drlg to 10,353'.
8-10-82	Svy @ 10,410'=1°.
8-11-82	Drlg to 10,678'.
8-12-82	Svy @ 10,690'=3/4°. Drlg to 10,704'.
8-13-82	Drlg to 11,109'.
8-14-82	Svy @ 11,182'=3/4°.
8-15-82	Svy @ 11,522'=1 3/4°. Drlg to 11,596'.
8-16-82	Drlg to 11,680'.
8-17-82	Drlg @ 11,731'. Twisted off. Chained out of hole left in hole Bit, 1 DC. TOF 11,699'. POH w/ fish. 100% recovery.
8-18-82	Drlg. Lost 80% returns @ 11,824'. Mudt wt was 9.3#, pumped 4-50-bbl sweeps w/15#/bbl LCM & cut mud wt to 9.0#.
8-19-82	Svy @ 12,065' NG. Svy @ 12,095'=1°. Drlg to 12,250'.
8-20-82	RU Schlumberger. Logging.
8-21-82	RD loggers. Prep. to run csg. RU Howco.
8-22-82	Spot 100 bbl 10#/gal LCM Pill (35 vis.). Drop Totco & POH. Made up float shoe, 2 jts of csg and float collar w/Howco weld. RIH w/178 jts.
8-23-82	Continued running 9 5/8" csg, 119 jts 9 5/8" 47# S-95 LT&C to 12,250' w/DV tool @ 10,172'. RU to circ. HOWCO cmt'd w/530 sks 50/50 Class H pos., .4% gel, tailed w/370 sks Class H, .2% CFR-2, 3% HR7. Displaced cmt w/906 bbls 9.1 # H ₂ O. Final circ. Cementing 2nd stage 960 sks 50/50 Class H Pos. .4% gel, tailed w/100 sks Class H, .2% CFR-2, .3% HR7. Displaced cmt w/745 bbls 9.1# H ₂ O. Final circ. Press 1200#. RD HOWCO.
8-24-82	Setting out 13 5/8" 5000# BOP. NU 10,000# BOP.
8-25-82	Tagged cmt @ DV tool @ 10,102', drlg cmt & DV tool @ 10,172'. TIH. Picked up 45 jts DP. Tagged cmt @ 12,205'. Drlg cmt.
8-26-82	Drlg cement. Cleaned mud pits & filled w/10# brine. Displaced hole w/800 bbls 10# brine. Drlg & mudding up.
8-27-82	Svy @ 12,516'=1 1/2°. Drlg to 12,591'.

RECEIVED
OCT 1 1982
O.C.D.
HOBBS OFFICE