

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
The Superior Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3901 Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL, 660' FEL, Section 22
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Weekly Drilling Report

SUBSEQUENT TO:

RECEIVED

AUG 19 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

5. LEASE
NM-16354
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Paducah Federal Com
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 22, T25S, R32E
12. COUNTY OR PARISH
Lea County
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3408.6 GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-24-82 Svy @ 6350 = 1°. Svy @ 6628 = 1/2°. Drld to 6766'.
7-25-82 Drlg 6766-6881 losing 80 bbls fluid per hour. Pump 100 lb. sweep 35 vis 20 sks LCM. Drlg 6921 to 7017 losing 20 bbl per hour fluid.
7-26-82 Svy @ 7027 = 1/2°. Svy @ 7304 = 1/2°. Drlg to 7381.
7-27-82 Drlg 7405-7507. Lost 100% returns. Drlg to 7647' w/no returns.
7-28-82 Svy @ 7758 = 1 1/2°. Drld to 7758 w/no returns. Pumped 50 bbl of 15#/bbl LCM sweep, dropped Totco. POH w/bit #6, lost tip of Totco in drillstring. Rabbit D.P. TIH, washed & reamed 7705-7750, bit torqued twisted off. POH. Left in hole 42 jts 5" & B.H.A. TOF 5482'. Picked up 11 5/8" overshot w/6 1/4" spiral grapple. TIH. Worked overshot over fish. POH w/fish to overshoot. Layed down overshot. Layed down 1 jt 5" D.P. Fin. POH.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

Prod. Sust

8-17-82

ACCEPTED FOR RECORD
ORIG. SGD.) DAVID R. GLASS
APPROVED BY
CONDITIONS OF APPROVAL
OCT 13 1982

DATE

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

See Instructions on Reverse Side

Instructions

- General:** Form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands. Proposals must be submitted to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. All proposals must be submitted to the local Federal and/or State office, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.
- Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.
- Item 17:** In addition to the information required by the Federal and/or State offices, proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

- 7-29-82 TIH w/D.P. Broke circ @ 5900'. Had full returns. TIH. Drlg w/200 bbl/m. Pit gain - raised mud wt from 8-9 -9.1# w/brine H2O. Drlg w/full returns & no gain.
- 7-30-82 Svy @ 7948=3/4°. Svy @ 7973=1°. Drlg to 8211.

RECEIVED
OCT 14 1982
O.C.D.
HOBBS OFFICE