

UNITED STATES P. O. BOX 1987
DEPARTMENT OF THE INTERIOR HOBBS, NEW MEXICO 88240
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
The Superior Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3901 Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL, 660' FEL, Section 22
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☐	☐
SHOOT OR ACIDIZE	☐	☐
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☐
ABANDON*	☐	☐
(other)	Weekly Drilling Report and Casing Detail	

5. LEASE
NM-16354

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Paducah Federal Com

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 22, T25S, R32E

12. COUNTY OR PARISH
Lea County

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3408.6 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-24-82 Svy @ 1/2° = 6350'. Svy @ 1° = 6628'. Lost 100% circ @ 6635'. Pump 100 bbl 32 vis md, 10 sack paper, 400 lb quick seal. Regained partial cir approx 80% returns losing 80 bbl hr. Drld to 6766'.

7-25-82 Drlg to 7017' losing 20 bbl per hour fluid.

7-26-82 Svy @ 1/2° = 7027'. Svy 1° = 7304'. Drld to 7381'.

7-27-82 Drld 7405-7476'. Lost 100% returns. Drld to 7507'. Pumped 150 bbl LCM pill while drlg 12# LCM/bbl. Increased pressure to 1750#. No returns. Drlg at 7631'. Pumped 150 LCM. Sweep 15#/bbl. No returns. Drld to 7746'. Total water loss last 24 hrs 7660 bbl.

7-28-82 Svy 1 1/2° = 7758'. Drlg to 7758' w/no returns. Pumped 50 bbl of 15#/bbl LCM sweep, dropped Totco. POH w/bit #6, lost top of Totco in drillstring. POH w/fish to overshoot. Layed down 1 jt 5" DP.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED G. E. GALE TITLE Prod. Supt. DATE August 4, 1982

(ORIG. SGD.) DAVID R. GLASS (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY: OCT 14 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

7-28-82 (continued)

Fin POH. Prep to inspect B.H.A.

7-29-82 TIH. Broke circ. Full returns. Washed & reamed 75 to btm. No fill. Drlg w/200 bbl/hr. Pit gain. Md wt 9.1 w/brine water. Full returns, no gain.

7-30-82 Svy 1° = 7948'. Drlg 7907'. Lost 100% returns. Pumped 100 bbl sweep w/15#/bbl LCM. Regained full returns. Svy 1° = 7948'. Svy 1° = 7973'. Drld to 8211'.

RECEIVED

OCT 1 1982

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