Form 9-331 Dec. 1973	P. O. BOX 1980 HOBBS, NEW MEXI	CO 88240 Form Approved.
	UNITED STATES	5. LEASE
	DEPARTMENT OF THE INTERIOR	NM-16354
	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDR (Do not use thi reservoir, Use f	RY NOTICES AND REPORTS ON WELLS is form for proposals to drill or to deepen or plug back to a difference form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
1. oil	<i>700</i>	O. FARM OR LEASE NAME
well 🗆	well [A] other	Paducah Federal Com 9. WELL NO.
	F OPERATOR	1
3. ADDRESS	uperior Oil Company S OF OPERATOR	10. FIELD OR WILDCAT NAME
	Box 3901 Midland, Texas 79702	Wildcat
4. LOCATIO	N OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY O AREA
below.) AT SURF		Section 22, T255, R32F
AT TOP	FROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
	L DEPTH: Same	Lea County New Mexico
16. CHECK A	APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, OR OTHER DATA	
NEI 01(1)	ON OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD
	R APPROVAL TO: SUBSEQUENT REPORT OF:	3408.6 GL
TEST WATER	SHUT-OFF	
FRACTURE TH SHOOT OR A		21Em
REPAIR WELL		/ / []]
PULL OR ALT		
ALL ON ALL	ER CASING	Report results of multiple completion or zone
MULTIPLE CO	MPLETE	Report results of multiple completion or zone change on Form 9–330.)
MULTIPLE CO	MPLETE T	change on Form 9–330.)
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bit torqued twisted off. POH, x, o, sub between 4 1/2 & 5". D.C. stripped threads in pin. Left in hole 42 jts 5" & B.H.A. TOF 5482'. Picked up 11 5/8" o. shot w/ 6 1/4" spiral grapple. TIH. Worked over shot over fish. POH w/fish to overshot. Prep to inspect B.H.A. and surgering with a result for the second

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- 7-29-82 TIH w/D.P. Drlg w/200 bbl/hr. pit gain. Raised md wt from 8.9 - 9.1# w/brine H20. Drlg w/full returns & no gain. Drld to 7902'.
- 7-30-82 Svy @ 1° = 7973'. Drld to 8211' w/full returns, sweeping hole every 4 hrs w/LCM pill.

above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing to approval of the abandonment.

GPO : 1981 0 - 347-166