

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
The Superior Oil Company
3. ADDRESS OF OPERATOR
P. O. Box 3901 Midland, Texas 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL, 660' FEL, Section 22
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Weekly Drilling Report

SUBSEQUENT REPORT OF:

RECEIVED

AUG 26 1982

OIL & GAS

MINERALS MGMT. SERVICE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Include a statement of pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 7-24-82 Svy @ 1° = 6350'. Svy @ ½° = 6628'. Drlg to 6635'. Lost 100% circ. Pump 100 bbl 32 vis mud 10 sk paper 400 lb quick seal. Regained partial circ approx 80% returns losing 80 bbl hr.
- 7-25-82 TIH. Wash 15' to bottom - no fill. Drlg 6921 to 7017'.
- 7-26-82 Svy @ ½° = 7027'. Svy @ ½° = 7304. Drlg to 7381'.
- 7-27-82 Drlg 7405'. Lost 100% returns. Drlg to 7507'. Pumped 150 bbl LCM Pill while drlg consisting 12# LCM/bbl p.p. 1300 psi @ 9.5 bbl/min. No returns. Drlg to 7618', pumped 150 bbl LCM sweep. No returns. Drlg @ 7631'. Pumped 150 LCM pills 15%/bbl & no returns.
- 7-28-82 Svy @ 1½° = 7758'. Drlg to 7758' w/no returns. Pumped 50 bbl 15#/bbl LCM sweep. Dropped Totco. POH w/Bit #6, lost top of Totco in drill-string. Chg bits. Rabbit D.P. TIH. Washed & reamed 7705-7750'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Prod. Supt. DATE August 24, 1982

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL _____

(ORIG. SGD.) DAVID R. GLASS

OCT 12 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

See Instructions on Reverse Side

above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

bit torqued twisted off. POH, x, o, sub between 4 1/2 & 5". D.C. stripped threads in pin. Left in hole 42 jts 5" & B.H.A. TOF 5482'. Picked up 11 5/8" o. shot w/ 6 1/4" spiral grapple. TIH. Worked over shot over fish. POH w/fish to overshot. Prep to inspect B.H.A.

7-29-82 TIH w/D.P. Drlg w/200 bbl/hr. pit gain. Raised md wt from 8.9 - 9.1# w/brine H2O. Drlg w/full returns & no gain. Drld to 7902'.

7-30-82 Svy @ 1° = 7973'. Drld to 8211' w/full returns, sweeping hole every 4 hrs w/LCM pill.

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OCT 1 1982

HOBBS