

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR
The Superior Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3901 Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL, 660' FEL, Section 22
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

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(other) Weekly Drilling Report and Casing Detail

5. LEASE
NM-16354

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Paducah Federal Com

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 22, T25S, R32E

12. COUNTY OR PARISH
Lea County

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3408.6 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-17-82 Running 13 3/8" csg to TD 4630'. Circ csg on btm. Cmt csg w/20 bbls H₂O 12 bbls PreFlush CW-100, 3500 sks Cl. C 50/50 pos., 5# sk Kolite, 25% D-46, tailed 3500 sks Cl. C, 1/4#/sk Celo Flake. Displaced w/690 bbl mud @ 11 bbl/min. Bumped plug @ 1345 hrs w/2200# psi. Circ 649 sks. Floats hold o.k. Picked up BOP. ND & set out BOP. Opened doors on BOP & cleaned out cmt. NU FMC 20" x 2000# btm flange w/13 3/8" 5000" casinghead. WOC in excess of 24 hrs.

7-18-82 Installing new equipment.

7-19-82 Installing new equipment.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED G. E. Tate TITLE Prod. Supt. DATE July 23, 1982

ACCEPTED FOR RECORD (This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

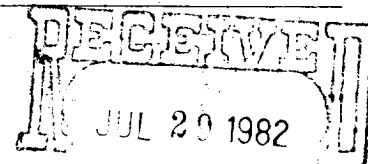
APPROVED BY
CONDITIONS OF

APPROVAL, IF ANY:

OCT 15 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side



OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well sit-conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

7-28-82 Tested 13 3/8" csg to 1500 psi. O.K. Drilled
 7-28-82 Tested 13 3/8" csg to 1500 psi. O.K. Drilled
 7-21-82 SVY @ 1/2° = 4762'. Lost DC & 3 JTS DP in hole.
 Recovered. Lost 100 bbl of stored mud due to
 discharge hose bursting. Drld to 4994'.
 7-22-82 SVY @ 1/4° = 5541'. Drld to 5738'.
 7-23-82 SVY @ 1° = 6164'. Drld to 6281'.

O.C.D.
 HOBBS OFFICE