

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

P. O. BOX 1980
HOBBS, NEW MEXICO 88240

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
The Superior Oil Company
3. ADDRESS OF OPERATOR
P. O. Box 3901 Midland, Texas 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL, 660' FEL, Section 22
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐	☐
FRACTURE TREAT ☐	☐
SHOOT OR ACIDIZE ☐	☐
REPAIR WELL ☐	☐
PULL OR ALTER CASING ☐	☐
MULTIPLE COMPLETE ☐	☐
CHANGE ZONES ☐	☐
ABANDON* ☐	☐
(other) Weekly Drilling Report & Cementing Detail	

5. LEASE
NM-16354
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Paduca Federal Com
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 22, T25S, R32E
12. COUNTY OR PARISH
Lea County
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3409' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- 7-3-82 rng 20" csg-Bakerline Jet down Guide shoe 20", 1 jt 20" 94# K-55 st&c-Bakerline FC-15 jts 20" 94# K-55 ST&C--OAL 658.15', TD 650', circ btms up w/20" on btm, RU spider to run 5" 25.50 gr E DP, RIH w/Bakerline Seal assy in to FC, circ 1/2 hr full returns, pumped lead slurry, 600 sks cl C 65/35/P02 w/6% D-20, 1/2#/sk D-29, .2% D-46, yield 1.56, wt 12.7# 8.39 g/sk mix fresh H2O, followed by tail slurry 250 sks cl C w/2% s-1, yield 1.32 wt 14.8 6.3g/sk mix H2O, circ 100 sks cmt, disp w/9/5bbl H2O, pull stringer out FC, Held OK, POW w/DP, jet cellar, NU 20" BOPS
- 7-4-82 cont NU 20" BOPS, tst 20" to 3000#, csg head 250# OK, tst blind rams & 20" csg 1000# OK, Ch out, RIH to 606' tst 5" DP Rams, rpr lks, tst rams to 1000# OK, drld 42' cmt & guide shoe, svy 1° @ 741', drld to 880' w/bit #3, md wt 9.9, vis 29
- 7-5-82 svy 1° @ 928', 1° @ 1082', 1° @ 1236', 1° @ 1457', drld to 1638'

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

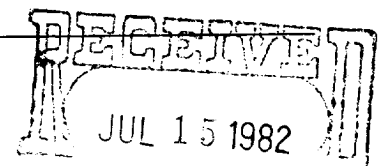
18. I hereby certify that the foregoing is true and correct

SIGNED G. E. [Signature] TITLE Prod. Supt. DATE July 13, 1982

APPROVED BY (ORIG. SGD.) DAVID R. GLASS DATE OCT 21 1982
(This space for Federal or State office use)

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side



U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 0 - 347-166

RECEIVED
OCT 22 1982

NO. 100
OFFICE

SVY 1° @ 1828', 1 1/4° @ 1952', drld to 2148'
SVY 2° @ 2108', TIH w/bit #4, wsh 60' to btm, 5'
f111, svy 3/4° @ 2202', drld to 2345'
SVY 3/4° @ 2483', svy 1 3/4° @ 2607', drld to 2728'
SVY 3/4° @ 2755', 2 3/4° @ 2859', 2° @ 2888', drld
to 3018' Hammer Mud Loggers started logging @ 3000'

7-6-82
7-7-82
7-8-82
7-9-82