

30-025-27630

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name B. M. Justis	
2. Name of Operator Doyle Hartman		9. Well No. 10	
3. Address of Operator P.O. Box 10426 Midland, Texas 79702		10. Field and Pool, or Wellbore Jalmat (D)	
4. Location of Well UNIT LETTER <u>E</u> LOCATED <u>1940</u> FEET FROM THE <u>North</u> LINE AND <u>120</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>20</u> TWP. <u>25S</u> RGE. <u>37E</u> NMPM		11. County Lea	
13. Elevation (Show whether DFL, RL, etc.) 3067.5 G.L.		14. Proposed Depth 3200 TVD	15A. Formation Yates
13A. Kind & Status Plug Bond Multi-well approved	21B. Drilling Contractor Kenai	20. Rotary or C.T. Rotary	
22. Approx. Date Work will start November 1981			

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
14 3/4	10 3/4	40.50	600	600	Surface
8 3/4	7	23.00	3200 TVD	600	Surface

We propose to drill an infill Jalmat (Yates) well with the bottom hole location 1989' FNL and 440' FEL of Section 19, T-25-S, R-37-E. The surface at this location is occupied by houses. We propose to locate the rig on a vacant lot 1940 FNL and 120 FWL of Section 20, T-25-S, R-37-E and deviate the hole to bottom hole location 1989' FNL and 440' FEL of Section 19, T-25-S, R-37-E at a true vertical depth of 3200' GL. The total depth of the well will be 3200' true vertical depth and will be located 1989' FNL and 440' FEL of Section 19, T-25-S, R-37-E. A directional survey of the entire well bore will be made when total depth is reached. A hearing was held November 4, 1981 for approval to deviate this well. From the base of the surface pipe through the running of production casing, the well will be equipped with a 3000-psi double ram BOP system.

- NOTE: (1) Any gas produced from the proposed well has previously been dedicated to El Paso Natural Gas Company.
(2) The proposed well will be the second well on the existing proration unit consisting of the E/2 NE/4 of Section 19, and will share an allowable with the B.M. Justis No. 1

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Larry A. Manning Title Engineer Date November 5, 1981

(This space for State Use)

Orig. Signed By

Jerry Sexton

Dist. 1, Supv.

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NOV 16 1981

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 5/16/82
UNLESS DRILLING UNDERWAY

