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LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 10-74

6. Indicate Type of Lease
State ☐ Fee ☒
7. State Oil & Gas Lease No.

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

2. Name of Operator
Doyle Hartman
3. Address of Operator
P.O. Box 10426 Midland, Texas 79702

8. Form or Lease Name

Munn-Harrison

9. Well No.

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10. Field and Pool, or Wildcat

Jalmat (Gas)

4. Location of Well
UNIT LETTER **A** LOCATED **510** FEET FROM THE **North** LINE AND **990** FEET FROM **East** LINE OF SEC. **7** TWP. **25S** RGE. **37E**

11. County

Lea

15. Date Spudded **1-21-82** 16. Date T.D. Reached **1-27-82** 17. Date Compl. (Ready to Prod.) **2-8-82** 18. Elev. at Top (DI, RKB, RT, GR, etc.) **3185 GL** 19. Elev. Casinghead **3185**

20. Total Depth **3200** 21. Plug Back T.D. **3195** 22. If Multiple Compl., How Many **-----** 23. Intervals Drilled By **0-3200** Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
2856-2995 w/17 (Yates) 25. Was Directional Survey Made **yes**

26. Type Electric and Other Log Run
CDN-DSN-GR and Guard Forxo 27. Was Well Cased **no**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	40.5	443	12 1/4	225 (circ)	none
7	23.0	3200	8 3/4	500 (circ)	none

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3069	

31. Perforation Record (Interval, size and number)
17 holes with one hole each at: 2856, 2867, 2871, 2877, 2903, 2907, 2911, 2916, 2920, 2925, 2945, 2948, 2951, 2955, 2987, 2991, 2995.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2856-2995	A/5500 15% MCA
	SWF 78,000 = 174,000

33. PRODUCTION
Date First Production **2-8-82** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping** Well Status (Prod. or Shut-in) **Shut-in**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-8-82	24	24/64	-----	-----	351	-----	-----
Flow Taking Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-----	PCP 113	-----	-----	351	-----	-----	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented** Test Witnessed By **Harold Swain**

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Larry A. Ramsey* TITLE Engineer DATE 2-10-82

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