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LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-81

6. Indicate Type of Lease	
State ☐	Free ☒
7. State Oil & Gas Lease No.	

10. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐	DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Form or Lease Name
Justis-Christmas Gas Unit

2. Name of Operator
Doyle Hartman

9. Well No.
1

3. Address of Operator
P. O. Box 10426 Midland, Texas 79702

10. Field and Pool, or Wildcat
Jalmat (Gas)

4. Location of Well

UNIT LETTER <u>E</u> LOCATED <u>2225</u> FEET FROM THE <u>North</u> LINE AND <u>790</u> FEET FROM

THE <u>West</u> LINE OF SEC. <u>20</u> TWP. <u>25S</u> RGE. <u>37E</u> NMPM

11. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
2-8-82	2-15-82	2-24-82	3053 GL	3053

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
3150	3145	-----	-----	0-3150	-----

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
2732-2831 w/17 (Yates)	yes

26. Type Electric and Other Log Run	27. Was Well Corrod
CDN-DSN-GR and Guard Forxo	no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	40.5	630	12 1/4	350 (circ)	none
7	23.0	3150	8 3/4	600 (circ)	none

29. LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3110	none

31. Perforation Record (Interval, size and number)	32. ACID, HOT, FRACTURE, CEMENT SQUEEZE, ETC.								
17 holes with one hole each at: 2732, 2740, 2745, 2749, 2753, 2761, 2775, 2778, 2786, 2790, 2794, 2799, 2803, 2821, 2824, 2828, 2831.	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2732-2831</td> <td>A/5500 15% MCA</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2732-2831	A/5500 15% MCA				
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2732-2831	A/5500 15% MCA								

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
2-24-82	Pumping					Shut-in	
Date of Test	Hours Tested	Choke Size	Flowin. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-26-82	24	14/64	-----	-----	95	1	-----
Flow Tubing Press.	Casing Pressure	Calculate 1 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Cont.)	
-----	PCP 102	-----	-----	95	1	-----	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	Harold Swain

35. List of Attachments
none

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Larry C. Nommey</u>	TITLE <u>Engineer</u>	DATE <u>2-26-82</u>
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RECEIVED

MAR 01 1982

**C.D.D.
HOBBS OFFICE**