٩.	NO. DF COPIES RECEIVED       DISTILIBUTION       SANTA FE       FILE       U.S.G.S.       LAND OFFICE       IRANSPORTER       OIL       PROPATION OFFICE	REQUEST	ONSERVATION COMMISSN FOR ALLOWABLE AND MSPORT OIL AND NATURAL	Form C -104 Supersedes Old C-104 and C-, Effective 1-1-65 GAS
	Doyle Hartman			
	Address P. O. Box 10426 Midland, Texas 79702			
	Reason(s) for filing (Check proper box) New We!1 [X] Recompletion [] Change in Ownership[]	Change in Transporter of: Cil Dry Ga Casinghead Gas Conden		
	If change of ownership give name and address of previous owner			
ʻ1 <i>.</i>	DESCRIPTION OF WELL AND I Leave Hume Justis-Christmas Gase Uni Location Unit Letter E ; 2225	LEASE 7 ell No., Pool Name, Including Fo t 1 Jalmat (Yate Feet From The North Lin	S) State, Fødera	al or Fee Fee
			7-Е , ммрм,	Lea County
۰ <b>I</b> .	DESIGNATION OF TRANSPORT Nene of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA		
	Nome of Authorized Transporter of Cas El Paso Natural Gas Co If well produces oil or liquida, give location of tarks.		Address (Give address to which appro P. O. Box 1384 Jal, Is gas actually connected? Wh NO I	New Mexico 88252
۴.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Designate Type of Completion - (X) Cil Well Cil Vell Cil Well Cil Well			
	Date Spudded 2-8-82	Date Compl. Ready to Prod. 2-15-82	Total Depth 3150	F.B.T.D. 3145
	Elevations (DF, RKB, RT, GR, etc.) 3053 GL	Name of Froducing Formation Yates	Top Oll/Gas Pay 2732	Tuking Depth 3110
	Perforations 2732-2831 w/17 shot			Depth Casing Shoo 3150
	TUBING, CASING, AND CEMENTING RECORD			
	носе size 12 1/4	CASING A TUBING SIZE 9 5/8" 40.5 1b/ft	<u>рертн set</u> 630	350 (circ)
	8 3/4	7 " 23.0 lb/ft	3150	600 (circ)
¥.	TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a)	l fter recovery of total volume of load oll	and must be equal to or exceed top ally
	DII. WFIL     able for this depth or be for full 24 hours)       Date First New Oil Run To Tanks     Date of Test   Producing Method (Flow, pump, gas lift, etc.)			
			Casing Preasure	Chcke Size
	Longth of Toal	Tubing Pressure		
	Actual Fred, During Test	Oil-Bbis.	Water+Bbls.	Gas-MCF1
		L	<u></u>	
	GAS WELL Actual Prod. Test-MCE/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	95	24 hours		
	Tenting Weikod (pitot, back pr.) Orifice Tester	Tubing Pressure ( Shut-in )	Casing Pressure (Shut-in) SICP=126, FCP=102	Choke Size 14/64
,	CERTIFICATE OF COMPLIANCE		······································	ATION COMMISSION
• ·			MAR 1 3 1982	
	I hereby certify that the rules and regulations of the Oil Connervation Commission have been complied with and that the inferration given above in true and complete to the best of my knowledge and belief.			
			BY JERRY SEXTON	
	Land norm	<i>"</i>	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despeter well, this form must be accompanied by a tabulation of the deviati- tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allo- shie on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owne- well name or number, or transporter, or other such changes of conditio- deparate borns C-104 must be filled for each pool in multip <sup>1</sup> consoleted wells.	
	_ Xarry Cf. Planner	atice)		
	Enginee			
	(Tii February			
	(l)a			

## RECENCE

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MAR 01 1982

O.C.D. HOLDO OFFICE