

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. Oil Cons. Division

P.O. Box 1980

Hobbs, NM 88241

February 23, 1995

NM 92200

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFFERENTIAL ☐ Other ☐

3. NAME OF OPERATOR
Enron Oil & Gas Company

4. ADDRESS AND TELEPHONE NO.
P. O. Box 2267, Midland, Tx 79702

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface: 1975' FSL & 1980' FEL
At top prod. interval reported below: Same
At total depth: Same

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Jamaica Olsen Federal #1

9. API WELL NO.
30 025 27753

10. FIELD AND POOL OR WILDCAT
Harden Tank
Unders Wolfcamp

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 35, T25S, R34E

12. COUNTY OR PARISH
Lea

13. STATE
NM

14. PERMIT NO.
915/686-3714

15. DATE ISSUED
9-16-96

16. DATE SPUNDED
9-26-96

17. DATE T.D. REACHED
10-6-96

18. DATE COMPL. (Ready to prod.)
10-20-96

19. ELEVATIONS (DF, RKB, RT, GR, ETC.) *
3304' GR

20. TOTAL DEPTH, MD & TYD
14091

21. PLUG, BACK T.D., MD & TYD
14087

22. IF MULTIPLE COMPL., HOW MANY?

23. INTERVALS DRILLED BY
ROTARY TOOLS
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TYD) *
13345-13547 & 13865-14044 (Wolfcamp)

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
None

27. WAS WELL CORRED
No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
20	94	542		Circulated	None
13-3/8 K-55	68	5360		Circulated	None
9-5/8 NT-95	47	12895		TOC 7758	None
5-1/2 CF-95 &	17	12609		160 ex Prem 50/50 Poz	

NEW:

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2 S-95	12599	15997			3-1/2	13210	13190

31. PERFORATION RECORD (Interval, size and number)

13865-14044 (.32" 69)
13345-13547 (.32" 82)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
13865-14044	None
13345-13547	10000 gals 20% VCA, 2500 gals 20% Fercheck SC, 2500 gals treated 2% KCl overflush & 5000 gal treated 2% KCl flush

33. PRODUCTION

DATE FIRST PRODUCTION: 10-25-96

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Flowing

WELL STATUS (Producing or shut-in): Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
11-21-96	24	32/64		18	29	17	1611

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API: (CORR.)
65						38.0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used for Fuel

35. LIST OF ATTACHMENTS

None

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Bett Gildon, Regulatory Analyst

DATE 12/9/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Santa Rosa	556	
				Rustler	934	
				Salado	1070	
				Castile	3621	
				B. Castile	5096	
				Lamar	5382	
				Bell Canyon	5429	
				Cherry Canyon	6740	
				Brushy Canyon	8010	
				Bone Spring	9194	
				3rd Bond Sp.	12212	
				Wolfcamp	12380	
				Permo-Penn	14230	
				Lo Strawn	14448	
				Upper Atoka	14570	
				Lo Atoka	14950	
				Up Morrow	15548	