

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-15036
2. Name of Operator Mobil Producing TX & N.M. Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. Box 633, Midland, TX 79702	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit J, Sec. 35, T-25-S, R-34-E 1980 From South Line and 1980' from East Line Lea County, New Mexico	8. Well Name and No. Olson Federal #1
	9. API Well No.
	10. Field and Pool, or Exploratory Area Hardin Tank Strawn
	11. County or Parish, State Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
- 12/11/90 - Notified Vince with BLM/Hobbs @ 8:00 AM. MIRU Baber WS DDP. Fin bleeding well down. ND Gas flow line, Dug out cellar, Open 9-5/8 csg valve. 5000# on csg.
- 12/13/90 - ND Well head, NU BOP, Rel Seal assy. Circ 9-5/8 Csg w/9.5 mud.
- 12/14/90 - Rel Seal Assy, Circ, Csg. Remove Wrap Around.
- 12/18/90 - Rig up W.L. Perfo-log Lubricator. Pump 30 bbls 9.5# B.W. down 2.875" tbg & caught press. RIH w/1-9/16" Circ csg. Remove wrap around.
- 12/20/90 - SI 13 hrs. Tbg press. 1450# csg, Press 1000#. Bled well down to test. SDFN.
- 12/21/90 - Howco displace 9-5/8" csg & 5.5" liner w/940 bbls 12# Calcium Carbonate kill wt. mud. ND BOP. Cut off Lock pin holding wrap around. NU BOP. Work tbg FM 100,000# to 135,000#. Unable to pull wrap around out of well head. Rigged up primer cord shot around well head & fired. ND BOP. Check wrap around for metal burrs. NU BOP. ND Surface 13-5/8" flange. Work tbg w/no success. Rigged up primer cord shot around well head & fired w/no success. NU Braden head.
- 12/22/90 - Howco reverse Circ 120 bbl 12# mud & clear tbg. ND BOP. ND 13-5/8 Braden head. Perfo log W.L. ran 4.343" guage ring to 14,050'. POH RIH w/5-1/2" Howco CIBP & set BP @ 14,020' POH w/setting tool. OK'd CIBP setting w/Steve Caffey w/BLM was not witnessed.
- 12/23/90 - Tag CIBP @ 14,020'. Howco spot 25 SX Class H cmt plug FM 14,020-13,796'. Howco displaced 9-5/8" & 5-1/2" Liner w/900 bbls 10# B.W. & circ 12# mud to test tank.

14. I hereby certify that the foregoing is true and correct

Signed <u>[Signature]</u>	Title Env. & Reg. Technician	Date 12/28/91
(This space for Federal or State office use)		
Approved by _____	Title _____	Date 3/4/91
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.