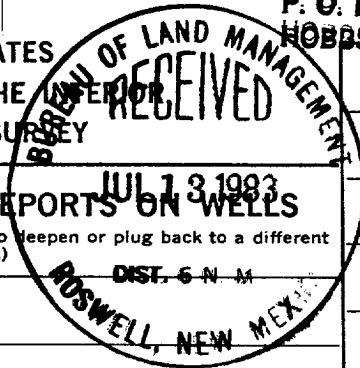


UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
The Superior Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3901, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL, 1980 FEL of Sec. 35
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Atoka Completion Attempt</u>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Recap of Atoka Testing

10-10-82 Perfd 15,295-312' w/2 JSPF (total 34 holes), loaded tbg w/2% FWKCI, pressured, tested equip, recovered load wtr, tested. Check & found PBTD @ 15,314, WIH w/BHP bombs.

10-11-82 SI for BHP buildup.

10-14-83

10-15-83 Recovered BHP bombs, bled well, acidized Atoka perfs 15,295-15,312' w/3400 gals 7 1/2% HCl + additives, flowed acid back, flowed on 20/64" choke.

10-31-82 Checked PBD and found to be corrected @ 15,307'. Circ w/60 bbls 2% FWKCI POH, recover LW, jetted, reacidized w/3400 gals 7 1/2% HCl + 3% KCl, EGMBE and 70 RCNB's, flushed, CI, opened on 24/64' choke, recover wtr, jetted well, tested. CION & Sunday.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED G. E. Tate TITLE Div. Opr. Supt. DATE 7/11/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 1 1983

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

- 11-02-82 Operations Suspended.
- 1-08-82 Operations Resumed. Testing resumed after being shut in from 11-02-82 thru 1-19-83. Well making approx 800 MCFGPD.
- 1-21-83 Tested, SI @ 05:00 hrs because of freezing.
- 1-22-83 Bled well, loaded w/BW, TIH found PBD @ 15,335', POH, SION.
- 1-23-83 SI for Sunday.
- 1-24-83 Flowed on 10/64" choke, pdd 3000 50% methane & 50% FMKCI + additives, flushed, dropped 50 RCNB's, tested.
- 1-25-83 SI for BU test, tested.
- 1-26-83 Tested.
- 1-27-83 Tested.
- 1-28-83 WIH, set blanking plug in "F" nipple @ 15,018', bled loaded w/10# BW & tested plug to 500 psi, plug leaking, set CIBP in 2 7/8" sub @ 15,018' (on top of FSG plug).
- 1-29-83 Loaded well w/10# BW, unable unseat anchor seal assembly from pkr @ 15,000', cut tbq @ 15,000', approx 2' above assembly.
- 1-30-83 POH w/tbg, dumped 40' cmt on pkr @ 15,000', new PBD @ 14,960'. Will Test Strawn.

NO	DATE	DESCRIPTION
1	1-19-83	Well making
2	1-21-83	Tested
3	1-22-83	Bled well
4	1-23-83	SI for Sunday
5	1-24-83	Flowed on 10/64" choke
6	1-25-83	SI for BU test
7	1-26-83	Tested
8	1-27-83	Tested
9	1-28-83	WIH, set blanking plug
10	1-29-83	Loaded well w/10# BW
11	1-30-83	POH w/tbg, dumped 40' cmt

STATE OF TEXAS
 DEPARTMENT OF AGRICULTURE
 DIVISION OF SOILS
 1100 NORTH BRASS CREEK ROAD
 AUSTIN, TEXAS 78701
 PHONE (512) 251-2100
 FAX (512) 251-2101

O.C.D.
 HOBBS OFFICE