

U.S. OIL & GAS COMMISSION
P. O. BOX 103
HOBBS, NEW MEXICO 88240
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐2. NAME OF OPERATOR
The Superior Oil Company3. ADDRESS OF OPERATOR
P. O. Box 3901 Midland, Texas 797024. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FEL, 1980' FEL, Section 35
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐(other) Weekly Drilling Report and Cementing Detail

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-3-82 fin POH w/DP, LD 81 jts 4 1/2" DP, 24 - 6 1/4" DC, RU Power tongs, PU 5 1/2" 23# S-95 LT&C csg, RIH w/liner, rabbit all DP OAL 3392.58', tie back sleeve

7-4-82 TIH w/5 1/2" wsh 32' to btm, OK, circ on btm, Western Co pumped 15 bbl APS-1 spcr, 16.1#/gal 645 sks C1 H w/nec additives, total 179.5 bbl, displ pump plugs w/2400 psi @ 3:40 a.m., set hanger, POH 10 stds, rev out 200 bbl, no cmt or contam mud

7-5-82 WOC, C&C md, set RHS tool @ 12,243', test pump & lines to 6000#, no lks, mxd 200 sks C1 H w/40#/sk SF4, 1.25% FloLok 1, .2% WR 10, rlsd RHS tool, spot cmt, shut down 1 hr w/600# holding press, no press inc, WOC, holding press

7-6-82 WOC, md wt 15.9, vis 112, inc press DP csg to 1400# bled back through IDP, mx 200 sks C1 H cmt 20#/sk additives as above, cmt @ 11:30 p.m., WOC, DP 600 psi Csg 1100 psi

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

G. E. Tate

TITLE Prod. Supt.

DATE July 13, 1982

ACCEPTED FOR RECORD

(this space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY
CONDITIONS OF

APPROVAL, IF ANY:

OCT 21 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

5. LEASE

NM-15036

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Olson Federal

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Wildcat

11. SEC., T., R., M., OR BLK AND SURVEY OR AREA

Section 35, T35S, R34E

12. COUNTY OR PARISH

Lea County

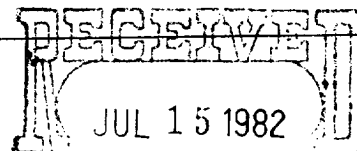
13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3302' GR

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

WOC, bled press off, no flow, shut in for press -
flow min 0 psi, C&C md (15.9#, vis 42) ck flow 2"
flow min 5 psi, set packer @ 12,243' 1000 psi, rlsd
packer @ 12,243' 1000 psi, re-set packer @
12,243' 1000# ft in pumping @ 1:45 a.m., WOC w/400
WOC, DP & 700 psi ann
WOC, Western Co pumped 7 bbl, press up to 1000#/
750# holding, pmpd 7 bbl press up to 1500#/775#,
bled to 1250# in 4 hrs, pumped 7 bbl, press to
3000#/825#, bled back to 2750# 30 min, RD Western,
C&C md btlms up, no gain, CHOH, RHS & btm stringer
LD RHS & DOT stringer, RIH w/bit #25 & csg scraper
tagged top of cmt @ 12,423', drld out good hard
cmt to top of 5 1/2" liner @ 12,605', circ out & cond
md, flow ck circ btlms up, 20 units, POH, RIH w/RHS
tool

7-9-82

7-8-82

7-7-82