

P. O. BOX 100
HOBBEN, TEXAS 79720 89240
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
The Superior Oil Company
3. ADDRESS OF OPERATOR
P. O. Box 3901 Midland, Texas 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FAL, 1980' FEL, Section 35
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☐	☐
SHOOT OR ACIDIZE	☐	☐
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☐
ABANDON*	☐	☐

(other) Weekly Drilling Report and Cementing Detail

5. LEASE
NM-15036
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Olson Federal
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 35, T35S, R34E
12. COUNTY OR PARISH
Lea County
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3302' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 7-3-82 fin POH w/DP, LD 81 jts 4 1/2" DP, 24 - 6 1/4" DC, RU Power tongs, PU 5 1/2" 23# S-95 LT&C csg, RIH w/liner, rabbit all DP OAL 3392.58', tie back sleeve
- 7-4-82 TIH w/5 1/2" wsh 32' to btm, OK, circ on btm, Western Co pumped 15 bbl APS-1 spcr, 16.1#/gal 645 sks C1 H w/nec additives, total 179.5 bbl, displ pump plugs w/2400 psi @ 3:40 a.m., set hanger, POH 10 stds, rev out 200 bbl, no cmt or contam mud
- 7-5-82 WOC, C&C md, set RHS tool @ 12,243', test pump & lines to 6000#, no lks, mxd 200 sks C1 H w/40#/sk SF4, 1.25% FloLok 1, .2% WR 10, rlsd RHS tool, spot cmt, shut down 1 hr w/600# holding press, no press inc, WOC, holding press
- 7-6-82 WOC, md wt 15.9, vis 112, inc press DP csg to 1400# bled back through DP, mxd 200 sks C1 H cmt 20#/sk additives as above, cmt @ 11:30 p.m., WOC, DP 600 psi Csg 1100 psi
- Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED G. E. Tate TITLE Prod. Supt. DATE July 13, 1982

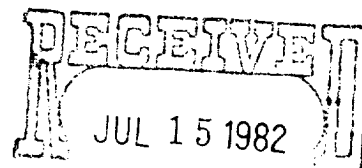
ACCEPTED FOR RECORD (This space for Federal or State office use)
(ORIG. SGD.) DAVID R. GLASS

APPROVED BY _____ DATE _____
CONDITIONS OF APPROVAL IF ANY:

OCT 21 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

7-7-82 WOC, bled press off, no flow, shut in for press -
30 min 0 psi, C&C md (15.9#, vis 42) ck flow 2"
Flow 15 min, set packer @ 12,243' 1000 psi, rlsd
packer, pumped 5 bbl md, 5 bbl H2O, 56 bbl cmt slur
(300 sks C1 H.2% WR2, .2% TF4, 16.6#/gal) follow-
ed by 5 bbl H2O & 96 bbl md, re-set packer @
12,243', 1000# ft in pumping @ 1:45 a.m., WOC w/400
psi DP & 700 psi ann
7-8-82 WOC, Western Co pumped 7 bbl, press up to 1000#/
750# holding, pmpd 7 bbl press up to 1500#/775#,
bled to 1250# in 4 hrs, pumped 7 bbl, press to
3000#/825#, bled back to 2750# 30 min, RD Western,
C&C md btlms up, no gain, CHOH, RHS & btm stringer
LD RHS & DOT stringer, RIH w/bit #25 & csg scraper
tagged top of cmt @ 12,423', drld out good hard
cmt to top of 5 1/2" liner @ 12,605', circ out & cond
md, flow ck circ btlms up, 20 units, POH, RIH w/RHS
tool