

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR

The Superior Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3901 Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' PAL, 1980' FEL, Section 35

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) Weekly Drilling Report

5. LEASE

NM-15036

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Olson Federal

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Wildcat

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Section 35, T35S, R34E

12. COUNTY OR PARISH

Lea County

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3302 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-26-82 TIH w/bit #24, wsh & rm to btm, no fill, drld to 15,847' (md wt 15.7#, vis 39)

6-27-82 drld to 15,907'

6-28-82 drld to 15,988, circ for samp

6-29-82 drld to 15,994, circ, samp, lost 30% ret, POH 2 stds, mxd 40 bbls 14#/bbl LCM pill, displ to bit, RIH to btm, circ @ 2500# psi w/100% ret, no fill c&c mud for logs, sptd 35 bbl w/10#/bbl LCM pill on btm, POH - SLM

6-30-82 MOH to log, Schl logging Runs #1, 2 and 3 DLL-RX0, 15,988 to 12,905', PU BHA & HWDP & 21stds DP, installed 9 5/8" 47# Baker csg- will btm out @ 12,610 w/bit on btm

7-1-82 RIH, wshd 30' to btm, no fill, circ to surf, 15 std short trip, no fill, btm up, circ, WOO Expl, 15 std short trip, no fill, btms up, no gain, WOO Expl

7-2-82 circ @ 15,997', short trip, c&c btm up, WO Brown OT liner hgr, POH to PU line  
Subsurface Safety Valve: Manu. and Type Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

G.

ACCEPTED FOR RECORD

TITLE Prod. Supt.

DATE July 2, 1982

(ORIG. SGD.) DAVID R. GLASS

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL

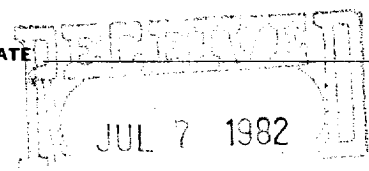
DATE JUL 21 1982

TITLE

DATE

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side



ORIG. GAC  
U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

RECEIVED

OCT 22 1982

O.C.D.  
HOBBS OFFICE