APPROVED BY

CONDITIONS OF PPROVAL, IF

GILLHAM

DISTRICT SUPERVISOR

SUBMIT IN TRIBLICATE*

s on (Other inst:

Form approved. Budget Bureau No. 42-R1425.

TED STATES DEPARTMENT OF THE INTERIORE CONS. COMMISSION

GEOLOGICAL SURVEY P. O. BOX 1980

5. LEASE DESIGNATION AND SERIAL NO.

APPLICATIO	ON FOR PERMIT T	O DRILL.		PEN OR P	MEXIE	2 C8822	F	N, ALLOTTE	E OR TRIBE NAME	
1a. TYPE OF WORK	RILL 🗵	DEEPEN			IC DAC	v 🗆	7. UNIT AG	REEMENT N	AME	
b. TYPE OF WELL	KILL A	DEEPEN		PLU	JG BAC	K 📋				
OIL C	GAS WELL X OTHER			SINGLE ZONE	MULTIPLE ZONE	E	8. FARM OR	LEASE NA	ME	
2. NAME OF OPERATOR							Olson	Federa	Fe	
The Superio	or Oil Company						9. WELL NO	o.	a.t	
3. ADDRESS OF OPERATOR D. O. Port 2001 Midland Harry 70702								•		
P. O. Box 3901 Midland, Texas 79702							10. FIELD A	ND POOL, (OR WILDCAT	
4. LOCATION OF TELL (Report location clearly and in accordance with any State requirements.*) At surface								ldcat	(ND)	
1980 FML, 1980 FEL, Sec. 35, T25S, R34E								R., M., OR	BLK.	
At proposed prod. zone										
Same 14. distance in miles and direction from nearest town or post office*								Sec. 35, T 25S, R34E		
			T OFF	ICE*			12. COUNTY	OR PARISH	13. STATE	
ZU HILLES WE	est of Jal, New M	ex1co	1 10	No. 65 (65 5			l Le		New Mexic	
LOCATION TO NEARE PROPERTY OR LEASE	1000	16.	16. No. of acres in lease			OF ACRES ASSI	GNED	<i>:</i>		
(Also to nearest di	rlg. unit line, if any)	1980	1000			320				
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		lst well	19. PROPOSED DEPTH		}	20. ROTA	RY OR CABLE	TOOLS	•	
	whether DF, RT, GR, etc.)	15C WEIT		16,400	<u> </u>		Rotary			
3302' GR	meaner DI, III, CIE, Co.,						1		ORK WILL START*	
23.							1	oruary	12, 1982	
		ROPOSED CASI	NG AI	ND CEMENTING	PROGRAI	M				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		SETTING DI	EPTH	QUANTITY OF CEMENT			NT	
Rat Hole	30"	105		60'		Redi	Mix St	ırface	CIRCULATE	
26"	20"		94#			1010			CIRCULATE	
17岁"	13 3/8"		68#			4420		RCULATE	3	
12¼" 8½"	9 5/8"		47#		1		Sx			
6½"	7 5/8" 5"	39		16,070'			Sx			
0-2	J	23.	Z ' #	16,400'		125	Sx			
							•			
SEE ATTAC	HED: Cupplement	al Duller D				E-) E		650730	50	
DEL ATTAC			ata			נוסר	5/15/27	17 // S	3 	
BOP Sketches						MZ		·	All	
Rig Equipment List						11/1	FFR A	1982	JUL 1	
						فاك	,	1 1002	المست	
							OIL &	GAS		
						U.	S GEALOS	IICAL SUR	RVEY	
Gas Not Ded	licated					R	OSWELL, N	FM WEY	CO	
one. If proposal is to	BE PROPOSED PROGRAM: If po drill or deepen directional	roposal is to deep lly, give pertinen	pen or t data	plug back, give d on subsurface loc	lata on pre	sent prod measured	uctive zone as I and true ver	nd proposed	d new productive s. Give blowout	
reventer program, if a	ny.						 			
	430 +			_						
SIGNED	G Bannantino	TIT	TLE F	Regulatory	Group 1	Manage	r DATE	Febr	uary 2, 198	
(This space for Fed	leral or State office use)									
	APPROVED									
PERMIT NO.				APPROVAL DATE						
			APP	ROVAL SUBJEC	CT 10					

GENERAL REQUIREMENTS AND

SPECIAL STIPULATIONS

ATTACHED -