Subtratt / Comes Appropriate District Office P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerais and Natural Resources Department

Form C-104 Revised 1-1-89 See instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Arieria, NM 88210 Santa Fe, New Mexico 87504-2088 DISTRICT 1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. MERIDIAN OIL INC. 30 . 0 25 27781 Address BOX 51810, MIDLAND, TX 79710-1810 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: To correct Gas Gatherer from El Paso Natura Recompletion Dry Gas Gas Co. to Sid Richardson Carbon & Gasoline Change in Operator Casi Condense hange of operator give said address of previous operat IL DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, including Formstion Kind of Lease 1 Jalmat Tays, 1/177-R State, Federal of Fee Lease No. Location 660 Feet From The 2256 Feet From The Unit Letter N Line and 25-5 6ea Range NMPM. County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Sid Richardson Carbon & Gasoline 201 Main Street. Ft. Worth TX If well produces oil or tiquids, Unit Sec Rge. | Is gas actually connected? give location of tasks. yes If this production is commu gled with that from any other lease or pool, give commingling order numb IV. COMPLETION DATA Oil Well Gas Well New Well | Workover Deepen | Plug Back | Same Res'v Diff Resy Designate Type of Completion - (X) Date Spudded Date Compi. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Performons Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE **CASING & TUBING SIZE** DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Choke Size Tubing Pressure Casing Pressure Actual Prod. During Test Gas- MCF Oil - Bbis. Water - Bbls. **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved By_ Connie L Regulatory Compliance Rep.

915=688-6891

Printed Name

<u>/22/92</u>

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title.

with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.