

DOYLE HARTMAN

Oil Operator

500 N. MAIN

P. O. BOX 10426

MIDLAND, TEXAS 79702

(915) 684-4011

March 24, 1982

Mr. Daniel S. Nutter
State of New Mexico
Energy and Minerals Department
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Re: Request for Non-Standard
Location and Simultaneous
Dedication on a Non-Standard
Proration Unit
Munn-Harrison "B" Lease
E/2 NW/4 Section 7
T-25-S, R-37-E
Lea County, New Mexico

Gentlemen:

In the near future, we plan to file a C-101 and C-102 with the New Mexico Oil Conservation Division's office in Hobbs for permission to drill a 3200 foot infill Jalmat (Gas) well at a non-standard location of 660 FNL and 2256 FWL, Section 7, T-25-S, R-37-E, Lea County, New Mexico. The proposed new well (Munn-Harrison "B" No. 1) will be simultaneously dedicated to a newly formed 80-acre proration unit consisting of the E/2 NW/4 Section 7. The new proration unit will be comprised of the existing 40-acre proration unit for the Judy No. 2 Jalmat (Gas) well which consists of the SE/4 NW/4 Section 7 and the presently undedicated 40-acre Jalmat (Gas) tract consisting of the NE/4 NW/4 Section 7. I hereby file for administrative approval to drill the subject well at a non-standard location consisting of 660 FNL and 2256 FWL Section 7, T-25-S, R-37-E and for administrative approval to simultaneously dedicate it to an 80-acre non-standard Jalmat (Yates) proration unit comprised of the E/2 NW/4 of Section 7, T-25-S, R-37-E, Lea County, New Mexico.

After the Munn-Harrison "B" No. 1 is successfully completed and put on production, the Judy No. 2, which is presently a non-commercial Jalmat well, will be plugged and abandoned.

Furthermore, if the proposed well is completed as a commercial producer, in compliance with the Natural Gas Policy Act of 1978, an application will be submitted to the New Mexico Oil Conservation Division to obtain administrative approval for the well as a Section 103 infill well located on a previously existing proration unit.

Copies of this plat and application have also been sent to all offsetting parties owning shallow Jalmat dry gas rights. The following is a list of

Mr. Daniel S. Nutter
March 24, 1982
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the offset Jalmat owners:

Getty Oil Company
P. O. Box 1231
Midland, Texas 79702

Attention: Audra B. Cary
District Production Manager

Phillips Petroleum Company
4001 Penbrooke
Odessa, Texas 79762

Attention: G. R. Smith
Director, Reservoir Engineering

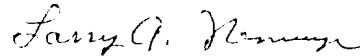
Dalport Oil Corporation
3471 First National Bank Building
Dallas, Texas 75202

Attention: W. L. Todd, Jr.

Thank you for your consideration.

Very truly yours,

DOYLE HARTMAN



Larry A. Nermyr
Engineer

Enclosures as above

cc: Mr. William P. Aycock
308 Wall Towers West
Midland, Texas 79701

Campbell, Byrd, and Black, P.A.
P. O. Box 2208
Santa Fe, New Mexico 87501

Attention: Mr. William F. Carr

✓ New Mexico Oil Conservation Division
District I Office
P. O. Box 1980
Hobbs, New Mexico 88240

Attention: Mr. Jerry Sexton

OFF-SETTING JALMAT (GAS) PRORATION UNITS

Doyle Hartman
Munn-Harrison "B" No. 1
2256 FWL and 660 FNL
Section 7, T-25-S, R-37-E
Lea County, New Mexico

<u>Well Name</u>		<u>Well Location</u>	<u>P.U. Description</u>	<u>No. of Acres</u>
eum Co.	C. D. Woolworth Group-3 No. 1	M-6-25S-37E	SW/4 NW/4, W/2 SW/4 and SE/4 SW/4 Section 6, T-25-S, R-37-E	155
eum Co.	C. D. Woolworth Group-3 No. 2	H-6-25S-37E	SE/4 NE/4, NE/4 SE/4, S/2 SE/4 Section 6, T-25-S, R-37-E	160
o.	W. H. Harrison No. 1	G-7-25S-37E	W/2 NE/4 Section 7, T-25-S, R-37-E	80
o.	Winters "C" No. 1	J-7-25S-37E	SE/4 Section 7, T-25-S, R-37-E	160
o.	No Active Well		E/2 SW/4 Section 7, T-25-S, R-37-E	80
rp.	No Active Well		W/2 SW/4 Section 7, T-25-S, R-37-E	80
1	Etz No. 2	E-7-25S-37E	SW/4 NW/4 Section 7, T-25-S, R-37-E	40
1	Etz No. 1	D-7-25S-37E	NW/4 NW/4 Section 7, T-25-S, R-37-E	40

Proposed Non-Standard P.U.
E/2 NW/4 Section 7
T-25-S, R-37-E
(80 acres)

DOYLE HARTMAN

Oil Operator

500 N. MAIN

P. O. BOX 10426

MIDLAND, TEXAS 79702

(915) 684-4011

March 24, 1982

Offset Jalmat (Dry Gas) Owners
Proposed Munn-Harrison "B" No. 1
E/2 NW/4 Section 7
T-25-S, R-37-E
Lea County, New Mexico

We would be very appreciative if you would indicate your approval of our request for non-standard proration unit and non-standard location to be dedicated to the above-captioned well and our intention to qualify the Munn-Harrison "B" No. 1 as a Section 103 (Infill) well by signing one copy of this request and returning it in the enclosed self-addressed, stamped envelope.

We have a rig available which we would like to use in the drilling of this well, so your prompt attention in this matter would be very much appreciated.

Very truly yours,

DOYLE HARTMAN

Larry A. Nermyr
Engineer

Approved this _____ day of March, 1982.

Getty Oil Company

By _____

Dalport Oil Corporation

By _____

Phillips Petroleum Company

By _____

OIL CONSERVATION DIVISION

U. S. DEPARTMENT OF THE INTERIOR

WALLACE, TEXAS MEXICO 87501

Form O-101
Rev. 10-1-81

DATE RECEIVED	
TIME RECEIVED	
BY	
FOR	
UNIT NO.	
OPERATION	

Well Name (Type of Well) _____
 State Oil & Gas Lease No. _____

SUMMARY NOTICE OF INTENTION TO DRILL OR WILLIS

DO NOT USE THIS FORM FOR A WELL THAT IS TO BE DRILLED IN A DIFFERENT RESERVOIR, OR FOR A WELL THAT IS TO BE DRILLED IN A DIFFERENT RESERVOIR, OR FOR A WELL THAT IS TO BE DRILLED IN A DIFFERENT RESERVOIR.

Oil _____ Gas _____ Other _____

Well Agreement No. _____

Name of Operator

Doyle Hartman

Form of Lease (Type)

Munn-Harrison "B"

Address (City, State)

P. O. Box 10426, Midland, Texas 79702

Well No.

1

Location of Well

Field and Pool, or District

Jalmit (Gas)

UNIT LETTER C 660 FEET FROM THE North LINE AND 2256 FEET FROM

West

7

25S

37E

THE LINE SECTION 7 25S 37E

3169.5 G.L.

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

REPAIRS/REPAIRS WORK ☐
 TEMPORARILY ABANDON ☐
 FULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
 CHANGE PLANS ☐

REPAIRS WORK ☐
 COMMENCE DRILLING OPER. ☐
 CASING TEST AND CEMENT JOBS ☒

ALTERING CASING ☐
 PLUG AND ABANDONMENT ☐

OTHER

OTHER

2. Describe the proposed operations (state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled well to a total depth of 3200'. Ran 78 joints (3188.01') of 7" OD, 23 lb/ft, J-55, ST&C casing and landed at 3188' RKB. Cemented casing with 450 sacks of API Class-C cement containing 3% Halliburton Econolite and 1/4 lb/sx floreal followed by 250 sacks of a 50-50 blend of API Class-C cement and Pozmix "A" containing 18% salt and 1/4 lb/sx floreal. Plug down at 1:05 p.m. CST 5-27-82. Circulated 200 sacks of excess cement to pit. Pressure tested casing to 1500 psi. Pressure held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michelle Semler

TITLE Administrative Assistant

DATE 6-01-82

ORIGINAL SIGNED BY

APPROVED BY JERRY SEIXON

TITLE

DATE JUN 3 1982

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION
OIL BOX 2098
SALTA PL, N. MEXICO 87501

Form C-103
Revised 10-1-

NO. OF COPIES RECEIVED	
DISTRICT OFFICE	
REGIONAL OFFICE	
STATE OFFICE	
OPERATOR	

1. Indicate Type of Lease
Date ☐ Fee ☒
2. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR NOTICES OF PRODUCTION TO A DIFFERENT RESERVOIR.
(SEE THE INSTRUCTIONS FOR RENTALS, OPERATING (103) AND LEASE PROPOSALS.)

3. Oil Well ☐ Gas Well ☒ OTHER ☐
Name of Operator
Doyle Hartman
Address of Operator
P. O. Box 10426, Midland, Texas 79702
Location of well
UNIT LETTER C 660 FEET FROM THE North LINE AND 2256 FEET FROM West 7 25S 37E
TOWNSHIP RANGE

4. Unit Agreement Name
Munn-Harrison "B"
5. Well No.
1
6. Field and Pool, or Well Unit
Jalmat (Gas)
7. Lease No.
Lea

15. Production (Show whether DP, RT, GR, etc.)
3169.5 G.L.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REFINING WORK ☐	PLUG AND ABANDON ☐	REPAIR WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 6:00 p.m. 5-20-82. Drilled 12 1/4" hole to a total depth of 433'. Ran 10 joints (428.52') of 9 5/8 OD, 36 lb/ft, Grade-B, ST&C casing and landed at 425'. Cemented casing with 250 sx of API Class C cement containing 2% CaCl. Plug down at 5:00 a.m. 5-21-82. Circulated 40 sx of excess cement to pit. WOC 18 hours. Pressure tested casing to 700 psi. Pressure held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: [Signature] TITLE: Administrative Assistant DATE: 5-24-82
APPROVED BY: [Signature] TITLE: [Signature]
CONDITIONS OF APPROVAL, IF ANY:

MAY 26 1982