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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2317	
7. Unit Agreement Name	
8. Farm or Lease Name Hale State	
9. Well No. 5	
10. Field and Pool, or Wildcat North Justis	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER-
Name of Operator Tahoe Oil & Cattle Co.		
Address of Operator 4402 West Industrial, Midland, Texas 79703		
Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>2150</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>25-S</u> RANGE <u>37-E</u> N.M.P.M.		

15. Elevation (Show whether DF, RT, GR, etc.)
3162.6 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PERMANENTLY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>
Completion <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1.) Shut sleeve on DV tool @ 4755', drill out DV tool and pressure test to 2500#.
- 2.) Run GR/Collar log from T.D. to 5000', & 3600' to 3400'.
- 3.) Run 2-3/8" tubing w/Baker Model "R" packer 7182' and circulate hole w/10#/gal brine.
- 4.) Pull and set packer @ 7030', seating nipple @ 7092'
- 5.) Nipple up well head and perforate thru 2-3/8" tbg. 7177' to 7182' w/11 holes.
- 6.) Acidize w/2000 gal 7 1/2% MSR Acid + 12 ball sealers.
- 7.) Swab back and test Devonian perforations 7177' to 7182'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED BY <u>K.A. Freeman</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>June 28, 1982</u>
APPROVED BY <u>JERRY S. [unclear]</u>	TITLE <u>DISTRICT [unclear]</u>	DATE <u>JUL 1982</u>