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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>5. State Oil &amp; Gas Lease No. B-2317</p>		
<p>7. Unit Agreement Name</p>		
<p>8. Farm or Lease Name Hale State</p>		
<p>9. Well No. 5</p>		
<p>10. Field and Pool, or Wildcat North Justis</p>		
<p>11. Elevation (Show whether DF, RT, GR, etc.) 3162.6 GR</p>		
<p>12. County Lea</p>		

<p>Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
<p>NOTICE OF INTENTION TO:</p>		<p>SUBSEQUENT REPORT OF:</p>	
<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p>
<p>PERMANENTLY ABANDON <input type="checkbox"/></p>	<p>CHANGE PLANS <input type="checkbox"/></p>	<p>COMMENCE DRILLING CPNS. <input checked="" type="checkbox"/></p>	<p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
<p>WELL OR ALTER CASING <input type="checkbox"/></p>	<p>OTHER <input type="checkbox"/></p>	<p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p>	<p>OTHER <input type="checkbox"/></p>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1.) Commenced drilling 7-7/8" hole 5/30/82
- 2.) TD 7-7/8" hole 6/22/82, Drillers total depth 8766'.
- 3.) Log hole 6/22 & 6/23/82, Logger total depth 8763'.
- 4.) W.I.H. after logging and conditioned hole, lay down drlg. pipe and prepare to run csg.
- 5.) Ran 5 1/2" J-55 15.5#, 17# LTC casing to 7880', Float @ 7838', DV tool @ 4755'. 1st stage: cement w/1,000 sx. class C 13.1#/sx D-44, 2% D-46, 2% D-65, 5#/sx D-24 (density 14.8, yield 1.39 ft. 3/sx.) Drop bomb, wait 20 minutes open DV tool, could not pump out @ 2000#. Shut down, wait 12 hours.
- 6.) 6/24/82 ran Jarrel temp. survey to 4695', top of cement @ 2800'. 8-5/8" csg. set @ 3450'.
- 7.) Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WED. K.A. Freeman TITLE Petroleum Engineer DATE June 28, 1982

ORIGINAL SIGNED BY JERRY DATE 1982

APPROVED BY JERRY TITLE  DATE