

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease State <input checked="" type="checkbox"/> For <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2317

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tahoe Oil & Cattle Co.	8. Farm or Lease Name Hale State
3. Address of Operator 4402 W. Industrial, Midland, Texas 79703	9. Well No. 5
4. Location of Well UNIT LETTER C, 1650 FEET FROM THE North LINE AND 2150 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 25-S RANGE 37-E N.M.P.M.	10. Field and Pool, or Wildcat North Justis
15. Elevation (Show whether DF, RT, GR, etc.) 3162.6 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) Commence drilling 12 $\frac{1}{4}$ " intermediate hole @ 8:45 P.M. 5-24-82.
- (2) Drilled 12 $\frac{1}{4}$ " hole to 3450 feet. Ran 1200' of 32#, & 2200' of 24# 8-5/8" STC casing set at 3449'. Cemented with 525 sx 65/35 Poz with 6% D-20, 6#/sx D-44, .2% D-46 and 300 sx Class "C" neat with 2% S-1 and .2% D-46. Circulated 25 sx to pit at surface. Plug down at 10:25 P.M. 5-29-82, plug held O.K.
- (3) W.O.C. 18 hrs., pressure test csg. to 1500# for 30 minutes.
- (4) Commence drilling 7-7/8" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>K.A. Freeman</i>	TITLE Petroleum Engineer	DATE 6/01/82
K.A. Freeman		
APPROVED BY <i>mc</i>	TITLE	DATE JUN 1 1982
CONDITIONS OF APPROVAL, IF ANY:		