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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 10-78

5a. Indicate Type of Lease State ☒ Fee ☐
5b. State Oil & Gas Lease No. B-2317

10. TYPE OF WELL a. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Tahoe Oil & Cattle Co.	8. Farm or Lease Name Hale State

3. Address of Operator 4402 W. Industrial Midland, Texas 79703	9. Well No. 5
4. Location of well UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE AND 2150 FEET FROM East LINE OF SEC. 2 TWP. 25-S RGE. 37-E NEEN Lea	10. Field and Pool, or Wildcat North Justis Drinkard

15. Date Spudded 5/24/82	16. Date T.D. Reached 6/22/82	17. Date Compl. (Ready to Prod.) 7/21/82	18. Elevations (DF, RKB, RT, GR, etc.) 3162.6	19. Elev. Casinghead 3163.6
20. Total Depth 8766	21. Plug Back T.D. 6250	22. If Multiple Compl., How Many ---	23. Intervals Drilled By Rotary Tools 8766	Cable Tools ---

24. Producing Intervals(s), of this completion - Top, Bottom, Name Drinkard 5944 - 6163	25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Compensated Neutron-Density, Dual Induction, Gamma Ray	27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	62#	265'	17 1/2"	350 sx Class C	-0-
8-5/8"	24# & 32#	3449'	12 1/2"	825 sx Class C	-0-
5-1/2"	15.5# & 17#	7880'	7-7/8"	1000 sx Class C	-0-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6100'	---

31. Perforation Record (Interval, size and number) 15 (.44 dia. holes) 5944'-6163'	32. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC. <table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5944-6163</td> <td>1500 gal. 7 1/2% MSR Acid 30,000 gal gelled wtr., 53,000# of 20-40 sand</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5944-6163	1500 gal. 7 1/2% MSR Acid 30,000 gal gelled wtr., 53,000# of 20-40 sand
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5944-6163	1500 gal. 7 1/2% MSR Acid 30,000 gal gelled wtr., 53,000# of 20-40 sand				

33. PRODUCTION							
Date First Production 7/19/82		Production Method (Flowing, gas lift, pumping - Size and type pump) Rod Pump 2" X 1 1/2" x 14' x 16'				Well Status (Prod. or Shut-in) Producing	
Date of Test 7/19/82	Hours Tested 24	Choke Size ---	Prod'n. For Test Period 137	Oil - Bbl. 104	Gas - MCF 131	Water - Bbl. 759	Gas-Oil Ratio 42-deg
Flow Tubing Press. 60#	Casing Pressure 150#	Calculated 24-Hour Rate 137	Oil - Bbl. 104	Gas - MCF 131	Water - Bbl. 759	Oil Gravity - API (Corr.) 42-deg	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) El Paso Pipeline	Test Witnessed By
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35. List of Attachments Logs
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED K.A. Freeman	TITLE Petroleum Engineer	DATE July 21, 1982

This form is to be filed with the appropriate District Office of the Commission not later than 26 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 3c through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. (See Rule 1105.)

Southeastern New Mexico

T. Anhy $\frac{914 + 2263}{1034 + 2143}$
T. Salt $\frac{2218 + 959}{2365 + 812}$
D. Salt $\frac{2632 + 545}{2945 + 232}$
T. Yates $\frac{3357 - 180}{3620 - 443}$
T. 7 Rivers $\frac{4690 - 1513}{4782 - 1605}$
T. Queen $\frac{5084 - 1907}{5742 - 2565}$
T. Grayburg $\frac{5900 - 2723}{6184 - 3007}$
T. San Andres
T. Glorieta
T. Paddock
T. Blinebry
T. Tubb
T. Drinkard
T. Abo
T. Wolfcamp
T. Penn.
T. Cisco (Bough C)

T.	Canyon	_____
T.	Strawn	_____
T.	Atoka	_____
T.	Miss	_____
T.	Devonian	6850 - 3673
T.	Silurian	7282 - 4105
T.	Montoya	7564 - 4387
T.	Simpson	7956 - 4779
T.	McKee	8274 - 5097
T.	Ellenburger	_____
T.	Gr. Wash	_____
T.	Granite	_____
T.	Delaware Sand	_____
T.	Bone Springs	_____
T.	_____	_____
T.	_____	_____
T.	_____	_____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 6900 to 7250 No. 4, from to
 No. 2, from 5900 to 6180 No. 5, from to
 No. 3, from 5100 to 5700 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	914	914	Sand & Red Shale
914	1034	120	Anhydrite
1034	2945	1911	Salt & Anhydrite
2945	3357	412	Sand Shale & Anhydrite
3357	4690	1333	Dolomite
4690	7282	2592	Dolomite w/shale streaks
7282	7956	674	Dolomite & chert
7956	8274	318	Lime, Green shale & SS
8274	8765	491	Shale & Sandstone