5.0	STATE OF NEW MEXICO						Form C-104 Revised 10-1-78			
[
	SANTA FE, NEW MEXICO 87501									
. L.	REQUEST FOR ALLOWABLE									
	AND									
· · +	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS									
	ARCO Oil and Gas Company Division of Atlantic Richfield Company									
	P. O. Box 1710, Hobbs, New Mexico 88240									
1	Kroson(s) for filing (Check proper box) [V] [V]									
	New Well A Grand III / Dry Gas									
	Change in Ownership	Casinghead Gas	Condena		<u></u>					
1	f change of ownership give name and address of previous owner			······································					<u> </u>	
11. j	DESCRIPTION OF WELL AND LEASE								Lease No.	
l	Wimberly WN 12 Langlie Mattix 7Rivers Qn State, Federal						or F Fee			
	Unit Letter D : 330	Feet From The <u>No</u>	rth_Line	and <u>3</u>	30	_ Feet From 1	he <u>west</u>	<u></u>		
	Line of Section 24 T	nshtp 25S	Range 37	E	, NMPM,	Lea	3		County	
n.	DESIGNATION OF TRANSPORT None of Authorized Transporter of Cli	ER OF OIL AND NAT	URAL GAS			o which approv				
	Name of Authorized Transporter of Casingneed Gas ar Dry Gas Address (Give address to which approved copy of this form is to be sent)								e sent)	
	El Paso Natural Gas Company P. O. Box					Jal, Ner	w Mexico	38252		
	If well produces oil or liquids, give location of tanks.									
. v .	If this production is commingled with COMPLETION DATA		ise or pool, j	zive comm	workover	number:	Plug Back	ame Restv.	Diff. Ros'y.	
	Designate Type of Completio		X	X	1 1 1		, , , ,		l L	
	Date Spudded	Date Compl. Ready to Prod.		Total Depth		р.в.т. р. 3359'				
	6/17/82 8/15/82		3442' Top Oll/Gas Pay		Tubing Depth					
	Elevations (DF. RKB, RT. GR, etc.) Nume of Producing Pointation 3089.4' GR 7Rivers Quee n			301	3016'		None Depth Casing Shoe			
	Perforations 3016, 19, 24, 35, 43, 69, 84, 3101, 06'						3442'			
	3130, 32, 34, 36, 38, 47, 96 TUBING, CASING, AND CEMENTING RECORD									
	HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT 2 ¹ / ₂ vds Redi-mix				
	17 ¹ / ₂ "	13-3/8" OD Con	<u>d Pipe</u>		30'		400		· · · · · · · · · · · · · · · · · · ·	
	121/2"	8-5/8" OD			3442'		900			
	7-7/8"		u csg.	i		of lood oil	i	al to pr exc	sed top allow	
۲.	None- Comp Entru CSg. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top a able for this depth or be for full 24 hours) DIL WELL Image: Test in the i									
	OIL WELL Date First New Oll Bun To Tanks Date of Test				g Method (Flou	v, pump, gas (1)	t, eic.)			
		Tubing Pressure		Cosing P	resure		Choke Size			
	Length of Test			Water-Bl			Gas-MCF			
	Actual Prod. During Test	Oll-Bala.		Water-D						
	GAS WELL	Length of Test		Bbis. Co	ndensate/AMC	F	Grevity of Co	ondensate		
	Actual Frod. Test-MCF/D 474	24 hrs		0		4	- Choke Size			
	Testing kiethod (pitol, back pr.)	Tubing Presews (Shut-		Casing F	2	10)	64/64"			
	Back pr. Feenpreted tinte edeting							IDN		
.1.	CERTIFICATE OF COMPLIANCE				APPROVED JAN 20 1983					
	I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given			APPR	ORIGINAL SIGNED BY					
	Division have been complied with and that the internation of belief. above is true and complete to the best of my knowledge and belief.			·BY	BYJERRY SEXTON					
					TITLE DISTRICT I SUPR.					
					This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deepros					
	lolard unence				If this is a request for allowable for a pour, difficulty deviation well, this form must be accomponed by a tabulation of the deviation thats taken on the well in accompany, with AULE 111.					
	Drlg. Engr.				thats taken on the woll in according filled out conpletely for allow					
	(Tule)				able on new and second descent of the chapper of owne					
	8/31/82				1 fit out only foother to be the ball of an effect of ended to well more or number, or number to be the for a fit of for work post to work the formation post to work the formation of the sould be sould be as the formation of the sould be sould be as the formation of the sould be sould be as the formation of the sould be sould be as the formation of the sould be sould be as the formation of the sould be sould be as the formation of the sould be sould be as the formation of the sould be sould be as the formation of the sould be sould be as the sould be sould be as the sould be sould be as the sould be as the sould be sould be as the sould be sould be as the sou					
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