Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator O O						JPI No.	- 7797	,		
	UNC	<u> </u>	0.		50	- 025	-2782	·		
P.O. Box 59	0 /	n DL.	AND.	TEXAS 7	9702	<u></u>				
Reason(s) for Filing (Check proper box)		Change in T	ransporter of:	Outer (rieuse explu	<i>D1)</i>					
New Well Recompletion	Oil		ory Gas							
Change in Operator	Casinghead	Gas 🗌 C	Condensate							
I change of operator give name and address of previous operator	ARL	R. 6	Rune	Box 590	MID	LAND	Tx 7	9702		
II. DESCRIPTION OF WELL	AND LEA	SE								
Lease Name T. H. McCLull	ting Formation  OF (TUBB ORINFAR)	Lease No. Federal Fee NM 10189								
Location Unit Letter		80_F	eet From The <u>L</u>	JORTH Line and 990	<u> </u>	et From The _	EAST	Line		
-	, 245		tange 380	E, NMPM, LE	A			County		
III. DESIGNATION OF TRAN	CDODTE	OFOI	. AND NATI	JRAL GAS						
Name of Authorized Transporter of Oil	STORTE	or Condensa	le	Address (Olive dath end to with	ich approved	copy of this fo	orm is to be se	M)		
KACH OIL COMPAN	BOX1558 BRECHENRIDGE TX 76024  Address (Give address 10 which approved copy of this form is to be sent)									
The of Authorized Transporter of Casinghead Gas or Dry Gas or Dry Gas				201 MAIN ST. ET WORTH			4 TX _ 7	16102		
510 RICHARDSON CA	Unit		wp. Rge		When	7				
ave location of tanks.	iIi		2451386			31-82	<del>-</del>			
(this production is commingled with that	from any other	er lease or po	ol, give commin	gling order number:						
V. COMPLETION DATA		Oil Well	Gas Well	New Well   Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion - (X)  Date Compl. Ready to Prod.				Total Depth	l	P.B.T.D.	<del></del>			
THE DEP PT CP 410	Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth				
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation								Depth Casing Shoe		
Periorations										
	Т	UBING, C	ASING AND	CEMENTING RECOR	SACKS CEMENT					
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT				
			ni r		· · ·	<u> </u>				
V. TEST DATA AND REQUES	ST FOR A	LLOWAI	SLE Toad oil and mu	st be equal to or exceed top ails	mable for thi	s depih or be j	for full 24 how	rs.)		
OIL WELL (Test must be after to Date First New Oil Run To Tank	Date of Tes			Producing Method (Flow, pu	mp, gas lift, i	etc.)				
Length of Test	Tubing Pressure			Casing Pressure	Choke Size					
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.	G25- MCF					
Actual Float During 100.						<u></u>				
GAS WELL				Bbls. Condensate/MMCF		Gravity of C	Condensale			
Actual Prod. Test - MCF/D	Length of Test			Buls. Condensate Marie		,				
l'esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)		Choke Size				
VI. OPERATOR CERTIFIC	ATE OF	COMPL	JANCE	OIL CON	JSERV	ATION	DIVISIO	N		
I hereby certify that the rules and regul	lations of the	Oil Conserva	ition .		, O E I ( V	. , , , 🔾 , ,				
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date Approve			-			
N & Am					Orig. Signed by					
Signature 16RAV DENGINEEN				By Rail Kail Geologish						
Printed Name	0.5	. / 0	Tiue Tiue	Title			<del></del>			
11-2-92	9/1	-68J - Teleol	hone No.							

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.