Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico , Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	٦	TO TRAN	SPORT OIL	<u> </u>	TURAL GA	48				
Operator Earl R. Bruno							Well API No. RA 30-025-27821			
Address	10						11/1 0			
P.O. Box 590		, TX 79	9702	- Cut	(DI	-2-1				
Reason(s) for Filing (Check proper box New Well		Change in Tr	ansporter of:		es (Please explo	(ויטז				
Recompletion	Oil		ry Gas							
Change in Operator	Casinghead	Gas 📈 Co	ondensate							
If change of operator give name and address of previous operator		· · · · · · · · · · · · · · · · · · ·								
U. DESCRIPTION OF WEL	L AND LEA	SE								
ease Name Well No. Pool Name, Include				ing Formation			State Federal or Fee		ease No.	
J.H. McClure	Dollarhide	(Tubb Drinkard)			NMNM10189					
Location Unit LetterH	:1	980 Fe	eet From The NO	nth Lin	e and 990	F	et From The	East	Line	
Section 19 Town	ship 24S	R	ange 38E	, N	мрм, Lea				County	
III. DESIGNATION OF TRA	NSPORTEI	R OF OIL	AND NATU	RAL GAS						
Name of Authorized Transporter of Oil	[X]	or Condensati		Address (Giv	e address to wh	iich approved	copy of this f	orm is so be se	nı)	
Koch Oil Company					P.O. Box 1558, Breckenridge, TX 76024 Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Ca	-		Dry Gas	· ·	in Street				nı)	
Sid Richardson Carbon & Gasoline Co. If well produces oil or liquids, Unit Sec. Twp. Rge				is gas actuall	y connected?	When				
give location of tanks.	111	<u> 19 </u>	24 S 38E				7/31/8	2		
f this production is commingled with the COMPLETION DATA	at from any other	er lease or poo	oi, give commingi	ing order num						
	n (Y)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded		Ready to Pro		Total Depth			P.B.T.D.	<u> </u>	.1	
Date Spanier	Date Comp	Date Compl. Ready to Prod.								
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation			ation	Top Oil/Gas Pay			Tubing Depth			
Perforations				J			Depth Casin	g Shoe		
	T	UBING, C	ASING AND	CEMENTI	NG RECOR	D				
HOLE SIZE	CAS	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
										
							J			
V. TEST DATA AND REQU OIL WELL (Test must be afte	EST FOR A	LLOW AB	LE load oil and must	he equal to or	exceed top allo	wahle for thi	s depth or he	for full 24 how	rs.)	
Date First New Oil Run To Tank	Date of Tes		oda ou una musi		thod (Flow, pu			<u> </u>		
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
ual Prod. During Test Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL		· · · · · · · · · · · · · · · · · · ·					1			
ual Prod. Test - MCF/D Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
sting Method (pitot, back pr.) Tubing Pressure (Shut-in)										
VI. OPERATOR CERTIF					DIL CON	ISFRV	ATION	DIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above										
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date ApprovedMAY 2 1'92						
Lancus b	\mathcal{T}_{μ}									
Signature (CRCCC)	uniu.			∥ By_						
Randy Bruno		-Presid	ent	Title						
5/15/92		() 685- -0		Inte						
Date 3/ 13/ 92	() 1 3	'/ Yefephk	one No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.