

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

|                        |     |
|------------------------|-----|
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| DISTRIBUTION           |     |
| SANTA FE               |     |
| FILE                   |     |
| U.S.G.S.               |     |
| LAND OFFICE            |     |
| TRANSPORTER            | OIL |
|                        | GAS |
| OPERATOR               |     |
| PRODUCTION OFFICE      |     |

I. Operator ARCO Oil and Gas Company  
Division of Atlantic Richfield Company  
Address  
P. O. Box 1710, Hobbs, New Mexico 88240  
Reason(s) for filing (Check proper box) -  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

|                                                                                                                                                                                                                     |                       |                                                                   |                                               |                             |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------|-------------------------------------------------------------------|-----------------------------------------------|-----------------------------|
| Lease Name<br><u>J. H. McClure "B"</u>                                                                                                                                                                              | Well No.<br><u>23</u> | Pool Name, Including Formation<br><u>Dollarhide Tubb Drinkard</u> | Kind of Lease<br><u>State, Federal or Fee</u> | Lease No.<br><u>NM10189</u> |
| Location<br>Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>East</u><br>Line of Section <u>19</u> Township <u>24S</u> Range <u>38E</u> , NMPM, <u>Lea</u> County |                       |                                                                   |                                               |                             |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|                                                                                                                                                                |                                                                                                                       |                   |                    |                    |                                          |                        |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|-------------------|--------------------|--------------------|------------------------------------------|------------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/><br><u>Navajo Crude Oil Purchasing</u>         | Address (Give address to which approved copy of this form is to be sent)<br><u>P. O. Box 175, Artesia, N.M. 88210</u> |                   |                    |                    |                                          |                        |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/><br><u>El Paso Natural Gas Company</u> | Address (Give address to which approved copy of this form is to be sent)<br><u>P. O. Box 1384, Jal, N.M. 88252</u>    |                   |                    |                    |                                          |                        |
| If well produces oil or liquids,<br>give location of tanks.                                                                                                    | Unit<br><u>I</u>                                                                                                      | Sec.<br><u>19</u> | Twp.<br><u>24S</u> | Rge.<br><u>38E</u> | Is gas actually connected?<br><u>Yes</u> | When<br><u>7/31/82</u> |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

|                                                                    |                                                     |          |                                              |          |                                   |           |             |              |
|--------------------------------------------------------------------|-----------------------------------------------------|----------|----------------------------------------------|----------|-----------------------------------|-----------|-------------|--------------|
| Designate Type of Completion - (X)                                 | Oil Well <input checked="" type="checkbox"/>        | Gas Well | New Well <input checked="" type="checkbox"/> | Workover | Deepen                            | Plug Back | Same Res'v. | Diff. Res'v. |
| Date Spudded<br><u>5/20/82</u>                                     | Date Compl. Ready to Prod.<br><u>8/1/82</u>         |          | Total Depth<br><u>7055'</u>                  |          | P.B.T.D.<br><u>7035'</u>          |           |             |              |
| Elevations (DF, RKB, RT, GR, etc.)<br><u>3191.1' GR</u>            | Name of Producing Formation<br><u>Tubb Drinkard</u> |          | Top Oil/Gas Pay<br><u>6964'</u>              |          | Tubing Depth<br><u>6976'</u>      |           |             |              |
| Perforations<br><u>6964, 66, 68, 70, 72, 74, 76, 6994, 96, 98'</u> |                                                     |          |                                              |          | Depth Casing Shoe<br><u>7055'</u> |           |             |              |

TUBING, CASING, AND CEMENTING RECORD

| HOLE SIZE      | CASING & TUBING SIZE | DEPTH SET    | SACKS CEMENT          |
|----------------|----------------------|--------------|-----------------------|
| <u>17 1/2"</u> | <u>Cond Pipe</u>     | <u>30'</u>   | <u>3 yds Redi-mix</u> |
| <u>12 1/2"</u> | <u>8-5/8" OD</u>     | <u>1265'</u> | <u>750 sx</u>         |
| <u>7-7/8"</u>  | <u>5 1/2" OD</u>     | <u>7055'</u> | <u>2975 sx</u>        |
|                | <u>2-7/8"</u>        | <u>6976'</u> |                       |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|                                                  |                               |                                                              |                      |
|--------------------------------------------------|-------------------------------|--------------------------------------------------------------|----------------------|
| Date First New Oil Run To Tanks<br><u>7/8/82</u> | Date of Test<br><u>8/6/82</u> | Producing Method (Flow, pump, gas lift, etc.)<br><u>Pump</u> |                      |
| Length of Test<br><u>24 hrs</u>                  | Tubing Pressure               | Casing Pressure                                              | Choke Size           |
| Actual Prod. During Test<br><u>51 bbls</u>       | Oil-Bbls.<br><u>35</u>        | Water-Bbls.<br><u>16</u>                                     | Gas-MCF<br><u>47</u> |

GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D          | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (prior, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Wendy Lawrence  
(Signature)

Drlg. Engr.

(Title)

8/11/82

(Date)

OIL CONSERVATION DIVISION

AUG 16 1982

APPROVED \_\_\_\_\_, 19

BY \_\_\_\_\_  
JERRY SUTTON

TITLE \_\_\_\_\_  
DISTRICT MANAGER

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name, or location, or transportation other than change of mode. Sections I, II, III, and VI must be filled out for each well to be drilled.