

N. M. OIL & GAS COMMISSION
P. O. BOX 1780
HOBBS, NEW MEXICO 88240

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR ARCO Oil and Gas Company
Division of Atlantic Richfield Company

3. ADDRESS OF OPERATOR

P. O. Box 1710, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FNL & 990' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐

Spud, run & cmt Surf Csg

5. LEASE

NM-10189

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

J. H. McClure "B"

9. WELL NO.

23

10. FIELD OR WILDCAT NAME

Dollarhide Tubb Drinkard

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

19-24S-38E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

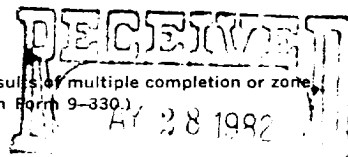
14. API NO.

30-025-27821

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3191.1' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



OIL & GAS
U.S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 17 1/2" hole & drld to 30'. Set 30' of 14" cond pipe. Cmt'd to surf w/3 yds Redi-mix. Spudded 12 1/4" hole @ 1:15 AM 5/20/82. Finished drlg to 1265' @ 11:00 AM 5/21/82. RIH w/8-5/8" OD 24# K-55 csg, set @ 1265'. Cmt'd 8-5/8" OD csg w/500 sx C1 C cmt cont'g 4% gel, 1/4#/sk flocele followed by 250 sx C1 C cmt cont'g 2% CaCl2. PD @ 3:30 PM 5/21/82. Circ 175 sx cmt to surf. WOC 12 hrs. The following cmt compressive strength criterion is furnished for cmtg in accordance with Option 2 of the OCD Rules and Regulations.

1. The volume of cmt used was 810 cu ft of C1 C cmt cont'g 4% gel, 1/4#/sk flocele followed by 330 cu ft of C1 C cmt cont'g 2% CaCl2. 284 cu ft cmt was circ to surface.

2. Approximate temp of cmt slurry when mixed was 70°F.

3. Estimated minimum formation temperature in zone of interest was 87°F.

(cont'd on back of page)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Eugene A. Bush TITLE Drlg. Engr. DATE 5/26/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

4. The estimate of cmt strength @ time of casing test was 1045 PSIG.

Pressure tested csg to 1000# for 30 mins OK. Drlg new fm @ 3:30 PM 5/22/82.

RECEIVED
JUN 1 1982