

10. The pressure control diagram is attached to Form 9-3310. The following additional information of the pressure control equipment is as follows:

8-5/8" OD Csg: Size: Series 10"-900 Double Ram

Pressure Ratings: 3000# WP, 6000# T

Testing Procedure: Pressure up to 1500# before drlg out of casing

Testing Frequency: Upon installation, daily and on all trips  
the kill lines to be flushed.

5-1/2" Csg: Size: Series 10"-900 Double Ram.

Pressure Ratings: 3000# WP, 6000# T

Testing Procedures: Pressure up to 1500# before drilling out of casing.

Testing Frequency: Upon installation, daily and on all trips  
the kill lines are to be flushed.

11. The type and characteristics of the proposed circulating medium or mediums to be employed for rotary drilling and the quantities and types of mud and weighting material to be maintained will be as follows:

0 - 1300' Spud mud, gel lime slurry 32-34 Vis

1300 - 7050' Brine Water

Use lime for PH of 10-11 and paper to control seepage. If mud up becomes necessary, disc lime and use caustic soda.

12. The testing, logging and coring programs will be:

Drill Stem Test

Logs

Coring

None

GR-CNL-FDC w/Cal  
GR-DLL w/RXO

None

13. There are no abnormal pressures or temperatures expected to be encountered.

14. The anticipated starting date will be 5/10/82 and completed approx 6/1/82.

15. The auxiliary equipment to be used will consist of: Kelly cocks & a sub on floor w/full opening valve to be used when needed. Mud logging will not be necessary.

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