

CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Free ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER- 2. Name of Operator Doyle Hartman 3. Address of Operator P. O. Box 10426, Midland, Texas 79702 4. Location of well UNIT LETTER <u>G</u> 1980 FEET FROM THE <u>North</u> LINE AND 2210 FEET FROM THE <u>East</u> LINE, SECTION <u>20</u> TOWNSHIP <u>25S</u> RANGE <u>37E</u> RMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3071.0 GL 12. County Lea	6. Unit Agreement Name 7. Farm or Lease Name B. M. Justis 8. Well No. 11 9. Field and Pool, or Wildcat Jalpat (Gas)
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran in the hole with cement retainer on tubing and set at 2699' RKB. Pressure tested tubing to 3000 psi. Squeezed perforations 2757'-2827' with 100 sacks class "C" cement containing .3% Halad 4 followed by 50 sacks class "C" cement containing 2% CaCl. Reversed 2 sacks cement out of tubing. Maximum pressure 1800 psi. Final pressure 1500 psi. Drilled cement and cleaned out to PBTD 3146 RKB.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Quincy C. DeLong TITLE Engineer DATE January 6, 1983

APPROVED BY JERRY SEXTON TITLE DISTRICT SUPR. DATE JAN 11 1983