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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-88

10. TYPE OF WELL a. TYPE OF COMPLETION OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		5a. Indicate Type of Lease State ☐ Fee ☒	
2. Name of Operator Doyle Hartman		5. State Oil & Gas Lease No.	
3. Address of Operator P.O. Box 10426 Midland, Texas 79702		7. Unit Agreement Name	
4. Location of Well UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 2210 FEET FROM		8. Farm or Lease Name B. M. Justis	
THE East LINE OF SEC. 20 TWP. 25S RGE. 37E NMPM		9. Well No. 11	
15. Date Spudded 11/30/82		10. Field and Pool, or Wildcat Jalmit (Gas)	
16. Date T.D. Reached 12/7/82		12. County Lea	
17. Date Compl. (Ready to Prod.) 12/16/82		13. Elevations (DF, RKB, RT, GR, etc.)	
18. Elevations (DF, RKB, RT, GR, etc.) 3071.0 GL		19. Elev. Casinghead 3071	
20. Total Depth 3150		21. Plug Back T.D. 3144	
22. If Multiple Compl., How Many ---		23. Intervals Drilled By Rotary Tools 0-3150 Cable Tools ---	
24. Producing Interval(s), or this completion - Top, Bottom, Name 2757-2889 W/19 (Yates)			25. Was Directional Survey Made yes
26. Type Electric and Other Logs Run CDL-DSN-GR and Guard Forxo			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
9 5/8"	36.0	445	12 1/4
7"	23.0	3150	8 3/4
CEMENTING RECORD		AMOUNT PULLED	
250 sx (circ)		none	
800 sx (circ)		none	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
2 3/8	3117	---	
31. Perforation Record (Interval, size and number) 19 holes with one shote each at: 2757,2764, 2767, 2778, 2781, 2785, 2804, 2808, 2812, 2816, 2823, 2827, 2842, 2846, 2850, 2853, 2857, 2886, 2889			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
2757-2889		A/5300 15% MCA	
33. PRODUCTION			
Date First Production Dec. 16, 1982	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 9 spm, 54" stroke, 1 1/4" pump		Well Status (Prod. or Shut-in) shut-in
Date of Test Dec. 17, 1982	Hours Tested 24	Choke Size 12/64	Prodn. For Test Period ---
Flow Tubing Press. ---	Casing Pressure FCP 47 psi	Calculated 24-Hour Rate ---	Oil - Bbl. ---
			Gas - MCF 61 MCF
			Water - Bbl. 28
			Gas - Oil Ratio ---
			Oil Gravity - API (Corr.) ---
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By Harold Swain
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Larry G. Nunn		TITLE Engineer	DATE 12/17/82

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DEC 20 1982

Q.L.D.
HOLDS GALLER