

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator Union Texas Petroleum Corporation	
Address 1300 Wilco Building, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name  
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Langlie-Jal Unit	Well No. 95	Pool Name, including Formation Langlie-Mattix (Queen)	Kind of Lease State, Federal or Fee	State	Lease No.
Location					
Unit Letter M	1250	Feet From The West	Line and 140	Feet From The South	
Line of Section 32	Township 24-S	Range 37-E	NMPM,	Lea	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil (X) or Condensate <input type="checkbox"/> Shell Pipeline Corporation Texas-New Mexico Pipeline	Address (Give address to which approved copy of this form is to be sent) Box 1910 - Midland, Tx 79701 Box 1510 - Midland, Tx 79701					
Name of Authorized Transporter of Casinghead Gas (X) or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 1492 - El Paso, Texas 79910					
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 5	Twp. 25-S	Rge. 37-E	Is gas actually connected? yes	When 9-12-82

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 8-22-82	Date Compl. Ready to Prod. 9-10-82	Total Depth 3720	P.B.T.D. 3682					
Elevations (DF, RKB, RT, GR, etc.) 3234.6 GR	Name of Producing Formation Seven-Rivers Queen	Top Oil/Gas Pay 3149	Tubing Depth 3559					
Perforations 3149 - 3634	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	8-5/8"	832	600 SX					
7-7/8"	5-1/2"	3720	1700 SX					
	2-7/8"	3559						

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

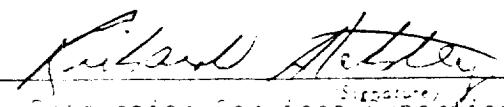
Date First New Oil Run To Tanks 9-12-82	Date of Test 10-3-82	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure ---	Casing Pressure ---	Choke Size ---
Actual Prod. During Test	Oil-Bbls. 34	Water-Bbls. 29	Gas-MCF 30

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
Richard A. Hester  
Production Services Supervisor

November 11, 1982

OIL CONSERVATION COMMISSION

APPROVED **NOV 18 1982**, 19

BY **JERRY SEXTON**  
TITLE **DISTRICT 1 SUPER.**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1111.

All sections of this form must be filled out completely for allowance on new and recompleted wells.

Fill out all Sections I, II, III, and IV for changes of owner, lease, or transporter or other changes of information. Complete Form C-104 must be filed for new or old multiple wells.

ILLEGIBLE

RECEIVED

NOV 12 1982

NOVA SERVICE