

30-025-27840

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-55

5A. Indicate Type of Lease	
STATE ☒	FEE ☐
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐ OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐		Langlie Jal Unit	
2. Name of Operator		8. Form of Lease Name	
Union Texas Petroleum Corporation		9. Well No.	
3. Address of Operator		95	
1300 Wilco Building Midland, Texas 79701		10. Field and Pool, or Wildcat	
4. Location of Well UNIT LETTER M LOCATED 1250 FEET FROM THE West LINE AND 90 FEET FROM THE South LINE OF SEC. 32 T4N. 24-S RCP. 37-E NMRM		Langlie Mattix (Queen)	
21. Elevation (Show whether DT, RT, etc.)		17. County	
3234.6 GR		Lea	
21A. Kind & Status of Plug		18. Formation	
Blanket		Seven Rivers Queen Rotary	
21B. Drilling Contractor		22. Approx. Date Work will start	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4	8-5/8	24#	800	600	Surface
7-7/8	5-1/2	14#	3700	700	Circulate

Propose to drill to depth of 3700' to the Seven Rivers - Queen formation.
Blow-out preventors - 2000 psi MVP.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 12/23/82
UNLESS DRILLING UNDERWAY

N5L-1542

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Production Services Supervisor Date 5-28-82
(This space for State Use)

APPROVED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE JUN 23 1982
CONDITIONS OF APPROVAL, IF ANY: