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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

30-025-27841

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. Type of Work

7. Unit Agreement Name

Langlie Jal Unit

8. Form or Lease Name

9. Well No.

96

10. Field and Pool, or Wildcat

Langlie Mattix (Queen)

12. County

Lea

b. Type of Well

DRILL ☒DEEPEN ☐PLUG BACK ☐OIL WELL ☒GAS WELL ☐

OTHER

SINGLE ZONE ☒MULTIPLE ZONE ☐

2. Name of Operator

Union Texas Petroleum Corporation

3. Address of Operator

1300 Wilco Bldg. Midland, Texas 79701

4. Location of Well

UNIT LETTER N

LOCATED 140

FEET FROM THE South

LINE

AND 2600

FEET FROM THE West

SECTION 32

TWP. 24-S

R. 37-E

NADP

11. Elevation (Base of Cement, etc.)

3246.7 GR

11A. Casing & Screen Log, etc.

Blanket

11B. Proposed Depth

3700

11A. Formation

Seven Rivers Queen

11C. History or C.T.

Rotary

11D. Drilling Equipment

22. Approx. Date Work will start

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4	8-5/8	24#	800	600	Surface
7-7/8	5-1/2	14#	3700	700	Circulate

Propose to drill to depth of 3700' at the Seven River - Queen formation.
Blow-out preventors - 2000 psi MWP.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 12/23/82
UNLESS DRILLING UNDERWAY

Amended Location

IF ABOVE SPACE DESCRIBE PROPOSED PROGRAM IF PROPOSED IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE, BLOW-OUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and correct to the best of my knowledge and belief.

Signed R. H. Hester Title Production Services Supervisor Date 7-6-82
5-25-82

(Check space for State Use)

APPROVED BY JERRY SEXTON ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPR. DATE OCT 14 1982