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State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back

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Submit to Appropriate District Office

Title

Date

Rlo Binzos Rd., Aztec, NM 87410

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OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

5 Copies
AMENDED REPORT

30x 2088, Sa	nia Fe, NM	87504-2088			,	0.20	- 2000	,		Г] AME	NDED REPO	
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