

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-27842
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Langlie-Jal Unit
8. Well No.	97
9. Pool name or Wildcat	Langlie-Mattix SR Queen-G

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Union Texas Petroleum Corp.	
3. Address of Operator P.O. Box 2120 Houston, Texas 77252-2120	
4. Well Location Unit Letter P : 140 Feet From The South Line and 1200 Feet From The East Line Section 32 Township 24S Range 37E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3250' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Authorization is requested to test additional porous and permeable streaks within the existing Seven Rivers-Queen formation. The LJU No. 97 is currently uneconomic and temporarily abandoned. It was completed on 8/12/82 with initial production of 12 BOPD, 87 BWPD and 20 MCFPD. The well exhibited poor fluid production compared to its offsets with relatively the same oil cut. Further investigation found all the intervals had not been perforated, compared to the offset wells. Examination of the well's frac log indicated incomplete stimulation in the main pay intervals. This intent is to perforate and acidize the Upper Seven Rivers from 3216' to 3286', and re-acidize the Lower Seven-Rivers which did not receive adequate stimulation on the initial completion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Reg. Permit Coord. DATE 11/15/89

TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NOV 21 1989

RECEIVED

NOV 20 1989

OCD
HOBBS OFFICE