

AMENDED FOR LOCATION CHANGE -6-82
NEW MEXICO OIL CONSERVATION COMMISSION

30-025-27842

Form C-101
Revised 11-65

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LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease	
STATE ☒	FEE ☐
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work 1. Type of Well OIL WELL ☒ GAS WELL ☐ OTHER ☐ 2. Name of Operator Union Texas Petroleum Corporation 3. Address of Operator 1000 Wilson Bldg. Midland, Texas 79701 4. Location of Well UNIT LETTER D LOCATED 140 FEET FROM THE South LINE AND 1200 FEET FROM THE East LINE OF SEC. 32 T.24-S R.37-E 5. Unit Agreement Name Langlie 1st Unit 6. Farm or Lease Name Langlie Matrix (Queen) 7. Well No. 97 8. Field and Pool, or Wildcat Langlie Matrix (Queen) 9. County Lea 10. Proposed Depth 3700 11. Formation Seven Rivers Queen Rotary 12. Rotary or C.T. 13. Elevation (show whether Dr., R.L., etc.) 3250 GR 14. Blanket 15. Drilling Contractor 16. Approx. Date Work will start	
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25. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4	8-5/8	24#	800	600	Surface
7-7/8	5-1/2	14#	3700	700	Circulate

Propose to drill to depth of 3700' to the Seven Rivers - Queen formation.
Blow-out preventors - 2000 psi MVP

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 12/23/82
UNLESS DRILLING UNDERWAY

Amended Location

ABOVE SPACE DESCRIBE PROPOSED PROGRAM IF APPLICABLE IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOW-OUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and correct to the best of my knowledge and belief.

Richard H. Hutton Production Services Supervisor Date *7-8-82*
5-28-82

(This space for State Use)

MOVED BY ORIGINAL SIGNED BY JERRY SEXTON DATE OCT 14 1982
DISTRICT 1 SUPR.