

30-025-27842

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease	
STATE ☒	FEE ☐
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL ☒ GAS WELL ☐ OTHER ☐ DEEPEN ☐ PLUG BACK ☐		Langlie Jal Unit	
2. Name of Operator		8. Farm or Lease Name	
Union Texas Petroleum Corporation			
3. Address of Operator		9. Well No.	
1300 Wilco Bldg. Midland, Texas 79701		97	
4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>90</u> FEET FROM THE <u>South</u> LINE AND <u>1200</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>32</u> T. <u>24-S</u> R. <u>37-E</u> N. <u>44-M</u>		10. Field and Pool, or Wildcat	
		Langlie Matrix (Queen)	
		11. County	
		Lea	
		12. Proposed Depth	
		3700	
		19A. Formation	
		Seven Rivers Queen	
		20. Rotary or C.T.	
		Rotary	
21. Elevation (Show whether D.P., R.L., etc.)		21B. Kind & Status of Log Used	
3250 GR		Blanket	
		21C. Drilling Contractor	
		22. Approx. Date Work will start	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4	8-5/8	24#	800	600	Surface
7-7/8	5-1/2	14#	3700	700	Circulate

Propose to drill to depth of 3700' to the Seven Rivers - Queen formation.
Blow-out preventors - 2000 psi MVP

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 12/23/82
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Richard A. Hester Title Production Services Supervisor Date 5-28-82
(This space for State Use)

ORIGINAL SIGNED BY

APPROVED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE JUN 23 1982
CONDITIONS OF APPROVAL IF ANY.