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Form C-105
Revised 11-1-81

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name Langlie-Jal Unit
8. Farm or Lease Name
9. Well No. 98
10. Field and Pool, or Wildcat Langlie-Mattix (Queen)

2. Name of Operator Union Texas Petroleum Corporation
3. Address of Operator 1300 Wilco Building - Midland, Texas 79701

4. Location of Well UNIT LETTER I LOCATED 1422 FEET FROM THE South LINE AND 1200 FEET FROM East 32 24-S 37-E

12. County Lea

15. Date Spudded 7-26-82	16. Date T.D. Reached 8-3-82	17. Date Compl. (Ready to Prod.) 8-28-82	18. Elevations (DF, RKB, RT, GR, etc.) 3248 GR	19. Elev. Casinghead
20. Total Depth 3722	21. Plug Back T.D. 3655	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools X Cable Tools	24. Producing Interval(s), of this completion - Top, Bottom, Name 3208 - 3650
25. Was Directional Survey Made No				

26. Type Electric and Other Logs Run CNL	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	858	12-1/4"	600 sx Class "C" - Circ	-0-
5-1/2"	14#	3722	7-7/8"	1100 sx Class "C" - Circ	-0-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3588	3588

31. Perforation Record (Interval, size and number) 3208 - 3650	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3208 - 3650	40,000 gals gelled acid + 47,000 lbs. 20/40 sand

33. PRODUCTION							
Date First Production 8-19-82		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2 x 1 1/2 x 16				Well Status (Prod. or Shut-in) Producing	
Date of Test 10-7-82	Hours Tested 24	Choke Size ---	Prod'n. For Test Period	Oil - Bbl. 15	Gas - MCF 89	Water - Bbl. 23	Gas - Oil Ratio 5934
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 37.7	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - El Paso Natural Gas Company	Test Witnessed By A. M. Farris
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35. List of Attachments C-104, Inclination Survey
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <i>Robert H. Hester</i>	TITLE Prod. Services Supervisor	DATE 11-11-82
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs, a log of the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 110b.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1110	1110	Surface to Redbeds				
1110	2763	1653	Anhydrite & Salt				
2763	2997	234	Anhydrite & Lime				
2987	3720	723	Lime				
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