

30-025-27843

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE ☒	FEE ☐
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL ☒ GAS WELL ☐ DEEPEN ☐ PLUG BACK ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐		Langlie 1st Unit	
2. Name of Operator		8. Farm or Lease Name	
Union Texas Petroleum Corporation		9. Well No.	
3. Address of Operator		98	
1300 Wilco Bldg. Midland, Texas 79701		10. Field and Pool, or Wildcat	
4. Location of Well UNIT LETTER I LOCATED 1422 FEET FROM THE South LINE AND 1200 FEET FROM THE East LINE OF SEC. 32 TWP. 24-S RGE. 37-E NADP		Langlie Mattix (Queen)	
17. County			
Lea			
19. Depth of Well		19A. Formation	
3700		Seven Rivers Queen Rotary	
20. History of C.T.			
21. Drilling Contractor		22. Approx. Date Work will start	
3248.2 GR Blanket			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4	8-5/8	24#	800	600	Surface
7-7/8	5-1/2	14#	3700	700	Circulate

Propose to drill to depth of 3700' to the Seven Rivers - Queen formation.
Blow-out preventors - 2000 psi MVP.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 1/7/83
UNLESS DRILLING UNDERWAY

ABOVE SPACE DESCRIBE PROPOSED PROGRAM. IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jerry Sexton Title Production Services Supervisor Date 5-28-82

(This space for State Use)

APPROVED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE JUL 7 1982

Prior to producing this well, approval must be obtained for the unorthodox location.