

COUNTY LEA FIELD Langlie-Mattix STATE NM
 OPR UNION TEXAS PETROLEUM CORP. API 30-025-27843
 NO 98 Langlie Jal Unit MAP
 Sec 32, T24S, R37E CO-ORD
 1422 FSL, 1200 FEL of Sec 12-1-46 NM
 6 mi NE/Jal SPD 7-26-82 CMP 10-7-82

CSC. 8 5/8-858-600 SX 5 1/2-3722-1100 SX 2 7/8-3588	WELL CLASS: INIT D FIN DO LSE. CODE			
	FORMATION	DATUM	FORMATION	DATUM
	TD 3722 (QUEN)		PBD3655	

IP (Seven Rivers-Queen) Perfs 3208-3650 P 15 BOPD + 15 BW.
 Pot based on 24 hr test. BOR *5934, gty *37.7

CONTR Sierra #5 OPRSTEV 3248 GL sub-s 11

F.R. 6-7-82
 PD 3700 RT (Seven Rivers-Queen)
 12-4-82 AMEND SECTION: Formerly Sec 22
 8-3-82 Drlg 2954 lm
 mw 10.1, vis 33
 8-6-82 TD 3722; PBD 3655; Prep Treat
 Perf (Sevn Rivers-Queen) 3208-16, 3218-24,
 3391-93, 3402-05, 3407-11, 3433-41, 3444-46,
 3452-54, 3516-24, 3536-39, 3552-56, 3569-91,
 3598-3601, 3610-12, 3619, 3622-26, 3630-32,
 3639-41, 3646-50 w/l SPF
 8-12-82 TD 3722; PBD 3655; Rng Tbg
 Frac (3516-3650) 40,000 gals + 47,000# sd
 8-17-82 TD 3722; PBD 3566; Prep POP
 8-20-82 TD 3722; PBD 3566; TOP
 Ppd 6 BO + 21 BLW in 24 hrs (3208-3650)

12-1-46 NM

LEA

UNION TEXAS PETROLEUM
CORP

Langlie-Mattix
98 Langlie Jal Unit
Sec 32, T24S, R37E

NM

Page #2

8-25-82 TD 3722; PBD 3655; TOP
Ppd 24 BO + 16 BLW in 24 hrs (3208-3650)
9-10-82 TD 3722; PBD 3655; TOP
Ppd 18 BO + 29 BW + 92 MCFGPD in 24 hrs
(3208-3650)
10-20-82 TD 3722; PBD 3655; WOSP
Ppd 15 BO + 23 BW (3208-3650)
11-29-82 TD 3722; PBD 3655; Complete
IOGS RUN: CORL, CNL, FDC, DILL, GRI, CPL
Rig Released 8-2-82

*Denotes changes & additions

12-4-82
2-19-83

COMPLETION ISSUED
RE-ISSUED COMPLETION

12-1-46 NM

IC 30-025-70474-82

COUNTY LEA FIELD Langlie Mattix STATE NM
OPR UNION TEXAS PETROLEUM CORP. API 30-025-27843
NO 98 LEASE Langlie Jal Unit MAP
Sec 32, T24S, R37E CO-ORD
1422 FSL, 1200 FEL of Sec 12-1-46 NM
6 mi NE/Jal SPD 7-26-82 CMP 10-7-82

CSG

8 5/8-858-600 sx
5 1/2-3722-1100 sx
2 7/8-3588

WELL CLASS: INIT D FIN DO LSE. CODE			
FORMATION	DATUM	FORMATION	DATUM
ID 3722 (QUEN)		PBD 3655	

IP (Seven Rivers-Queen) Perfs 3208-3650 P 15 BOPD + 15 BW.
Pot based on 24 hr test. GOR 5933; gty (NR)

CONTR Sierra #5 OPR SELEV 3248 GL sub-s 11

F.R. 6-7-82
PD 3700 RT (Seven Rivers-Queen)
12-4-82 AMEND SECTION: Formerly Sec 22
8-3-82 Drlg 2954 lm
mw 10.1, vis 33
8-6-82 TD 3722; PBD 3655; Prep Treat
Perf (Seven Rivers-Queen) 3208-16, 3218-24,
3391-93, 3402-05, 3407-11, 3433-41, 3444-46,
3452-54, 3516-24, 3536-39, 3552-56, 3569-91,
3598-3601, 3610-12, 3619, 3622-26, 3630-32,
3639-41, 3646-50 w/1 SPF
8-12-82 TD 3722; PBD 3655; Rng Tbg
Frac (3516-3650) 40,000 gals + 47,000 # sd
8-17-82 TD 3722; PBD 3655; Prep POP
8-20-82 TD 3722; PBD 3655; TOP
Ppd 6 BO + 21 BLW in 24 hrs (3208-3650)

LEA
UNION TEXAS PETROLEUM
CORP.

Langlie Mattix
98 Langlie Jal Unit
Sec 32, T24S, R37E

NM
Page #2

8-25-82 TD 3722; PBD 3655; TOP
Ppd 24 BO + 16 BLW in 24 hrs (3208-3650)
9-10-82 TD 3722; PBD 3655; TOP
Ppd 18 BO + 29 BW + 92 MCFGPD in 24 hrs
(3208-3650)
10-20-82 TD 3722; PBD 3655; WOSP
Ppd 15 BO + 23 BW (3208-3650)
11-29-82 TD 3722; PBD 3655; Complete
LOGS RUN: CORL, CNL, FDC, DILL, GRL, CPL
Rig Released 8-2-82
12-4-82 COMPLETION ISSUED

12-4-46 NM
IC 30-025-70474-82
