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Form C-105
Revised 11-1-81

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No.

1c. TYPE OF WELL

b. TYPE OF COMPLETION

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Union Texas Petroleum Corporation

3. Address of Operator

1300 Wilco Building - Midland, Texas 79701

4. Location of Well

UNIT LETTER K LOCATED 1424 FEET FROM THE South 2450 FEET FROM

THE West 32 LINE OF SEC. 24-S 37-E TWP. 24-S RGE. 37-E NMPN

7. Unit Agreement Name Langlie-Jal Unit
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8. Farm or Lease Name

9. Well No. 99

10. Field and Pool, or Wildcat Langlie-Mattix (Queen)
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12. County Lea

15. Date Spudded 7-18-82	16. Date T.D. Reached 7-26-82	17. Date Compl. (Ready to Prod.) 8-6-82	16. Elevations (DF, RKB, RT, GR, etc.) 3238 GR	19. Elev. Casinghead
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20. Total Depth 3720	21. Plug Back T.D. 3681	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools X Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name 3173 - 3609	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run CNL	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	838	12-1/4"	600 Class "C" - Circ	-0-
5-1/2"	14#	3720	7-7/8"	1525 Class "C" - Circ	-0-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3589	3589

31. Perforation Record (Interval, size and number) 3173 - 3609	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3173-3609	3000 gals breakdown
		40,000 gals gelled acid + 47,000 lbs. 20/40 sand

33. PRODUCTION							
Date First Production 8-18-82	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2 x 1 1/2 x 16				Well Status (Prod. or Shut-in) Producing		
Date of Test 9-28-82	Hours Tested 24	Choke Size ---	Prod'n. For Test Period	Oil - Bbl. 5	Gas - MCF 185	Water - Bbl. 99	Gas-Oil Ratio 37
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 37.7	

4. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - El Paso Natural Gas Company	Test Witnessed By A. M. Farris
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5. List of Attachments C-104, Inclination Survey

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Richard A. Hiley TITLE Prod. Services Supervisor DATE 11-11-82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 27 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 D. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinberry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Granite _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____
 T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Qtzite _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet
 No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1043	1043	Surface to Redbeds				
1043	2840	1797	Anhydrite & Salt				
2840	2967	127	Anhydrite & Lime				
2967	3720	753	Lime				
	TD						

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O.C.D.
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